

MVV ENERGIE  
ENERGISING THE FUTURE

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# FINANCIAL REPORT 1<sup>ST</sup> QUARTER

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2012/13 FINANCIAL YEAR

## KEY FIGURES

from 1.10.2012 to 31.12.2012

### Key figures of the MVV Energie Group

Euro million	1.10.2012 to 31.12.2012	1.10.2011 to 31.12.2011	% change
External sales excluding electricity and natural gas taxes	1 082	1 018	+6
Adjusted EBITDA <sup>1</sup>	128	114	+12
Adjusted EBITA <sup>1</sup>	88	74	+19
Adjusted EBIT <sup>2</sup>	88	74	+19
Adjusted EBT <sup>2</sup>	72	59	+22
Adjusted net surplus for period <sup>2</sup>	49	40	+23
Adjusted net surplus for period after minority interests <sup>2</sup>	41	37	+11
Adjusted earnings per share <sup>2</sup> in Euro	0.62	0.57	+9
Cash flow before working capital and taxes	141	113	+25
Cash flow before working capital and taxes per share in Euro	2.14	1.71	+25
Free cash flow	-9	-112	+92
Adjusted total assets (at 31.12.2012 / 30.9.2012) <sup>3</sup>	4 013	3 854	+4
Adjusted equity (at 31.12.2012 / 30.9.2012) <sup>3,4</sup>	1 435	1 390	+3
Adjusted equity ratio (at 31.12.2012 / 30.9.2012) <sup>3,4</sup>	35.8 %	36.1 %	-1
Investments	54	92	-41
Number of employees (at 31.12.2012 / 31.12.2011)	5 501	5 872	-6

1 excluding non-operating IAS 39 derivative measurement items, before restructuring expenses and including interest income from finance leases

2 excluding non-operating IAS 39 derivative measurement items, excluding restructuring expenses and including interest income from finance leases

3 excluding non-operating IAS 39 derivative measurement items

4 figures as of 30.9.2012 adjusted. Details can be found in the Business Performance chapter

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Financial Calendar, Imprint

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### **1<sup>st</sup> Quarter of 2012/13 at a Glance**

1 October 2012 to 31 December 2012

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▶ In December 2012, the Executive and Supervisory Boards of MVV Energie AG decided to propose a dividend of Euro 0.90 per share for the 2011/12 financial year, thus unchanged on the previous year, for approval by the Annual General Meeting on 8 March 2013.

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▶ MVV Energie is continuing to invest in tomorrow's energy supply. At the end of November 2012, MVV Energie acquired seven wind farms in Germany with a total capacity of 62.9 MW from the Spanish energy group Iberdrola. Our subsidiary Energieversorgung Offenbach AG is currently building three wind turbines with a capacity of 7.6 MW in Dirlammen in Vogelsberg district. This way, the installed capacity of onshore wind turbines at the MVV Energie Group has increased from 73 MW previously to 144 MW.

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▶ On 11 December 2012, work began on building Germany's top-performing district heating storage facility on the site of the large power plant in Mannheim (Grosskraftwerk Mannheim – GKM). With this, its first proprietary district heating storage facility, which is due to start operations in autumn 2013, MVV Energie is boosting the district heating supply in the Rhine/Neckar metropolitan region and simultaneously increasing flexibility at the power plant.

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▶ Also in December 2012, MVV Energie began work on building its biomethane plant in Kroppenstedt (Sachsen-Anhalt). Like at the first biomethane plant in neighbouring Klein Wanzleben, which was connected to the grid in September 2012, this plant will be able to generate around 63.5 million kWh of biogas a year and feed this into the public gas grid.

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▶ Hans-Jürgen Farrenkopf, our previous Personnel and Labour Director, retired as of 31 December 2012. He was succeeded as of 1 January 2013 by Udo Bekker, previously Personnel Director at Vattenfall Europe AG, Berlin.

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## LETTER FROM CEO

*Dear Shareholders,  
Dear Ladies and Gentlemen,*

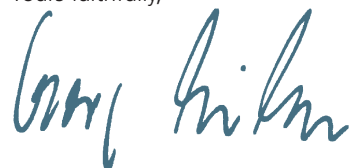
The German energy industry is currently undergoing a process of far-reaching transformation. Triggered by the nuclear energy exit, the energy system is to be converted to provide an energy supply that is more environmentally-friendly in the long term. This move towards renewable energies and greater energy efficiency requires a fundamentally new approach. The aim has to be to establish a market-based energy system in Germany that takes due account of ecological interests without putting supply reliability or the country's competitiveness as a place to do business at risk. The sharp increases in electricity prices that have now taken effect nationwide due to duties introduced by the state show that the energy system conversion will by no means come free of charge. Every conceivable step must be taken to limit these cost increases by way of sensible generation management, reasonable grid expansion and conversion measures and greater flexibility in the market. We need a market model in which both conventional and renewable energies have a role to play, one that simultaneously promotes efficiency with new technologies and innovation. This process should be guaranteed not by way of more regulatory intervention, but to the greatest possible extent by competitive mechanisms.

The system change is creating opportunities that we intend to exploit to generate profitable growth. With our MVV 2020 strategy, we set course towards the energy supply of the future in 2009 already. MVV Energie is a pioneer with a clear focus on market considerations. By 2020, we will have invested Euro 3 billion in expanding our energy generation from renewable energies, optimising and improving efficiency at our cogeneration plants, energy from waste, expanding our district heating grids and new solutions aimed at achieving a forward-looking energy supply. With its focus on sustainability and growth, our investment programme has already gained great momentum. Two thirds of our planned investments – corresponding to an impressive sum of Euro 1.9 billion! – have already been implemented or committed.

We can report a good start to the 2012/13 financial year. In the 1<sup>st</sup> quarter, we acquired seven wind farms in Germany with total capacity of almost 63 MW from the Spanish energy company Iberdrola and also began construction work on our second biomethane plant in Kroppenstedt near Magdeburg. Germany's top-performing district heating storage facility is also under construction on the site of the large power plant in Mannheim (Grosskraftwerk Mannheim – GKM). Now it is a question of upholding this course.

The Executive and Supervisory Boards decided in December 2012 to propose a dividend of Euro 0.90 per share for the 2011/12 financial year for approval by the Annual General Meeting on 8 March 2013. If this proposal is approved, then we will once again be distributing a total dividend of Euro 59.3 million to our shareholders.

Yours faithfully,



Dr. Georg Müller  
CEO

## SHARE OF MVV ENERGIE AG

### German lead index with highest growth since 2003

Despite the ongoing uncertainties surrounding the state of government finances in parts of Europe, the DAX, Germany's leading index, rose by almost 30 % in 2012, thus posting its best performance since 2003. Not only that, it also left all other established stock indices around the world trailing behind. At 7 612 points, the DAX closed 29.1 % up on its closing balance at the end of the previous year. Not only that, most capital market experts are positive in their assessment of the outlook for stock markets in 2013, as government bonds no longer offer yields consistent with the risk involved and inflation.

### Share price performance

MVV Energie's share price amounted to Euro 23.50 as of 31 December 2012, equivalent to an increase of 3.1 % compared with 31 December 2011 (Euro 22.80). Including the distribution of a dividend of Euro 0.90 per share in March 2012, our share price improved year-on-year by 6.6 %.

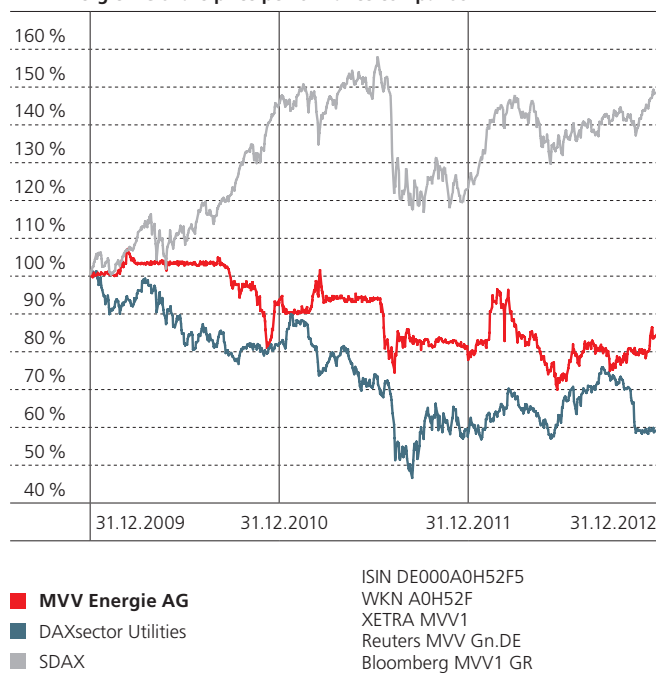
The share price performance chart accounts for the dividend payments made in 2010, 2011 and 2012. Over this period, our share price dropped by 16.7 %, while the DAXsector Utilities reported a downturn of 42.1 % due to the catastrophe in Japan and the resolutions adopted concerning the accelerated nuclear energy exit in Germany. By contrast, the SDAX rose by 47.9 % in the period under comparison, thus reflecting the improved economic developments reported by small-cap companies in other sectors.

### Market capitalisation rises – trading volumes fall

The positive development in our share price also impacted on our market capitalisation. As of 31 December 2012, this amounted to Euro 1 549 million (previous year: Euro 1 503 million), with the 12.2 % free float share on which the share's weighting in the SDAX is based being valued at around Euro 190 million (previous year: Euro 278 million based on 18.5 % free float). In the joint index statistics compiled for the MDAX and SDAX, MVV Energie's share was ranked 77<sup>th</sup> (previous year: 61<sup>st</sup>). This ranking is based on year-end free float market capitalisation. In terms of its stock market turnover, our share was ranked 110<sup>th</sup> in the index statistics (previous year: 102<sup>nd</sup>).

Overall, around 171 500 shares in MVV Energie AG were traded across all German marketplaces in the 1<sup>st</sup> quarter of 2012/13. This corresponds to a decline of around 72 % compared with the previous year's period, a development not entirely surprising given the voting right notifications from EnBW Energie Baden-Württemberg AG, Karlsruhe, dated 29 February 2012 and from

MVV Energie AG share price performance comparison



GDF Suez Energie Deutschland GmbH, Berlin, dated 3 February 2012. Further information about voting right notifications can be found under the "Share" navigation point on our website at ► [www.mvv-investor.de](http://www.mvv-investor.de). Despite the increase in the share price, the substantially lower number of shares traded led the equivalent value of trading volumes to drop to around Euro 4 million (previous year: Euro 14 million). Around 61 % of stock market turnover with our shares was performed in XETRA trading.

### Financial market communications at MVV Energie ranked 3<sup>rd</sup> in SDAX

MVV Energie's financial market communications have received a further prestigious accolade. In the "BIRD" (Best Investor Relations Deutschland) survey performed by the trading journal "Börse Online", we were awarded 3<sup>rd</sup> place in the SDAX company category. We were thus ranked one position higher than in the previous year. MVV Energie reached 4<sup>th</sup> position in the overall assessment of all indices (DAX, MDAX, SDAX and TecDAX).

With its BIRD 2012 questionnaire, "Börse Online" surveyed for the tenth time already how well private investors feel they are informed by the investor relations departments at Germany's 160 largest publicly listed companies. The survey focused above all on the credibility and intelligibility of companies' financial market communications. The study was carried out between 14 November and 16 December 2012 by the Aachen-based market research and consulting company AC Research.

## BUSINESS FRAMEWORK

- **Macroeconomic and Energy Industry Developments**

- In the 1<sup>st</sup> and 2<sup>nd</sup> calendar quarters (January to March and April to June 2012), the German economy still achieved gross domestic product (GDP) growth rates of 0.5 % and 0.3 % respectively. By the 3<sup>rd</sup> quarter (July to September 2012), however, the economy only showed moderate growth of 0.2 %. No confirmed figures are yet available from the Federal Statistical Office for the 4<sup>th</sup> quarter (October to December 2012). Further details about the developments expected for 2012 as a whole and in 2013 can be found in the ► *Outlook from Page 17 onwards*.

Energy prices showed uneven developments in the quarter under report (October to December 2012). The price of Brent crude oil rose by a year-on-year average of US\$ 1.13 per barrel to US\$ 110.15 per barrel. At Euro 27.25/MWh, the average natural gas price for the 2013 supply year in the NetConnect Germany market region was Euro 1.80/MWh higher than in the equivalent quarter in the previous year. By contrast, coal prices for supply in 2013 reduced significantly; on average, the coal price fell by US\$ 21.13 per tonne and was listed at US\$ 95.48 per tonne. Emission right prices also reduced, being listed at an average of Euro 7.44 per tonne in the quarter under report, and thus Euro 1.71 per tonne lower than in the previous year's quarter. Compared with the same period in the previous year, the average electricity price for the 2013 supply year fell by Euro 7.50/MWh and was listed at an average of Euro 46.64/MWh.

- **Energy Policy and Regulation**

- Peter Altmaier, Federal Environment Minister, presented his "Proposed Approach to Restructuring the Renewable Energies Act" on 11 October 2012. This envisages fundamentally reorganising the promotion provided for renewable energies. The minister intends to work together with all relevant players to compile a proposal by mid-2013. In the current debate, MVV Energie is calling for green electricity subsidies to be developed organically, with key focuses on greater market integration and higher cost efficiency. Possible measures include extending the market premium model. It should be reviewed in the medium term whether future compensation claims could be determined by auction models, rather than being set by the state. Other parties in the debate have also submitted proposals for moving to a green electricity quota system. From MVV Energie's point of view, however, this would in no way ensure lower subsidy costs, but would increase risks for producers and consumers alike.

Based on resolutions dated 30 October 2012, the Federal Network Agency (BNetzA) introduced requirements for power plants with capacity of more than 50 MW concerning the conclusion of standard redispatch agreements (processes adopted to avoid grid shortages by shifting feed-in capacity). The requirements stipulate the ways in which transmission grid operators (TGO) may intervene in power plant operations as well as dealing with reimbursement of the costs arising as a result. In the relevant consultations, MVV Energie had called for a cost-covering calculation method and for account to be taken of the particular requirements of cogeneration plants.

In December 2012, the Federal Parliament and Federal Council amended the German Energy Industry Act (EnWG). Among others, the amendments include a ban on closing down system-relevant power plants. This legislation aims to safeguard the electricity supply, even in extreme situations and particularly in the winter half-year. In MVV Energie's opinion, however, this objective could have been reached in a way more consistent with market considerations and more cost-effectively by inviting tenders for a strategic reserve. In the ongoing discussions, MVV Energie is continuing to campaign for competition-based instruments.

Part of the legislative package thereby adopted also involves limiting TGO liability in the event of delays in the grid connection of offshore wind power plants. It is envisaged that the TGOs will in future be able to charge on most of the corresponding compensation claims to electricity customers via a newly created allocation. MVV Energie has long campaigned for greater expansion in onshore wind power, given the substantial risks still involved in offshore wind power.

In the context of grid regulation, the starting level for grid fees in the second regulation period is in the process of being set. These will apply for gas from 2013 and for electricity from 2014. In the case of gas, the official efficiency comparison hearing on the basis of which the revenue cap for the regulation period starting on 1 January 2013 will be based is currently underway. For electricity, the cost applications submitted in June 2012 are currently being reviewed. Definitive electricity caps are expected to be set at the end of 2013, once the efficiency comparison has been completed in autumn 2013.

## Weather Conditions in 1<sup>st</sup> Quarter of 2012/13

The MVV Energie Group's business performance is significantly influenced by weather conditions during the heating period. In the 1<sup>st</sup> quarter of 2012/13 (October to December 2012), weather conditions at the individual locations of the MVV Energie Group were slightly cooler overall than in the previous year, albeit with regional variations. Cumulative degree day figures calculated for all locations were slightly higher in the 1<sup>st</sup> quarter of 2012/13 than in the previous year's quarter. Lower outdoor temperatures result in higher degree day figures and are generally accompanied by higher heating energy requirements at our customers.

## Impact of Underlying Framework on Business Performance

Cooler weather conditions in the 1<sup>st</sup> quarter of 2012/13 generated slight positive momentum for our district heating and gas turnover compared with the previous year.

For us – as a group of companies with regional and local roots and close links to our customers – the further development now emerging in the energy system along ecological lines, with a greater focus on renewable energies, energy efficiency and decentralised electricity generation, offers business opportunities that we intend to exploit. Revenues from electricity generation at our hard coal power plants are currently unsatisfactory. There is therefore a need to act. Alongside other factors, this development is due to the preferential feed-in of electricity from renewable energies, which is leading wholesale prices to fall on the spot and forward markets.

## Corporate Strategy

The German energy supply system is currently undergoing fundamental transformation. In future, energy generation will increasingly be based on renewable energy sources. The expansion in the use of these energy forms has gained considerable momentum in the past two years. However, we are still only at the beginning of this protracted process of transformation.

An overall concept and high-quality project management are needed to press ahead with converting the energy system in a targeted, cost-effective and sustainable way. Alongside the ecological impact, the economic and technical/physical implications of the system change are also becoming apparent:

- Due in particular to the preferential feed-in of solar and wind power, wholesale electricity prices on the spot and forward markets are falling so sharply that investments in new hard coal and gas power plants, or in existing power plants, are no longer economically viable.
- Increasing intervention is required in electricity grid operations to guarantee supply reliability.
- Due especially to the substantial expansion in photovoltaic systems and offshore wind power plants, increasing subsidies are required to fund the feed-in compensation that is guaranteed over a 20-year period.

## Rethinking energy as an “energiser of the future”

The far-reaching changes in the energy industry require a fundamentally new approach. In the medium and long term, renewable energies and energy efficiency will assume the leading role within the future energy system. This represents a profound change in the technological, economic and regulatory framework for the energy supply – a genuine paradigm change.

MVV Energie is unreservedly committed to the conversion in the energy industry along ecological lines. We are assuming responsibility, making a major contribution towards the successful conversion in the energy industry and playing an active role in ensuring that this process is structured in line with market considerations.

## We are on the right strategic course

With our MVV 2020 project launched in 2009, we acted early to align our corporate strategy to this system change. Since then, we have been making targeted investments in expanding renewable energies and in greater energy efficiency.

Our strategy has not changed compared with the information provided on ► *Pages 46 – 50 of our 2011/12 Annual Report*. We are consistently maintaining our strategic course and are also gradually making progress in implementing our investment programme.

By offering high-performing, smart grids and forward-looking product and process innovations, we aim to provide our customers with a reliable, environmentally-friendly and affordable supply of energy in future as well, while also helping them put energy to more efficient use.



## Investments gain substantial momentum

One core component of our strategy is an investment programme with a long-term, sustainable focus that we adopted within the MVV 2020 project. Back then, we announced that by 2020 we would be investing around Euro 1.5 billion in growth and around Euro 1.5 billion in our existing business, i.e. in modernising and optimising our plants and grids. Key focuses of our growth investments involve expanding renewable energies, cogeneration, environmentally-friendly district heating, energy from waste, and boosting energy-related services and energy efficiency on behalf of our customers. Now, around three and a half years after setting the total investment target of Euro 3 billion, we have already implemented or reached binding decisions for around Euro 1.9 billion, and thus for almost two thirds of the volume announced.

In expanding our renewable energies generation portfolio, we are relying above all on onshore wind power – a proven, economically viable technology. Following the wind farms in Plauerhagen (installed capacity: 16 MW) and Massenhausen (4 MW) and the wind farm which began operations in spring 2012 in Kirchberg/Hunsrück (53 MW), in November 2012 we acquired seven further wind farms with a total capacity of 62.9 MW in the states of Nordrhein-Westfalen, Rheinland-Pfalz, Hessen, Thüringen and Sachsen-Anhalt from the Spanish energy group Iberdrola. Moreover, our Energieversorgung Offenbach AG (EVO) subsidiary is expanding our wind farm portfolio with three wind turbines with a total capacity of 7.6 MW in Dirlammen in Vogelsberg district. Of these, two turbines with a combined capacity of 4.6 MW have already been connected to the grid since October 2012. The 3 MW turbine is expected to commence operations in June 2013.

The total installed capacity of the MVV Energie Group's onshore wind power plants will then rise to around 144 MW (previous year: 73 MW). The expected annual production volume from onshore wind power at the MVV Energie Group will thus increase from 170 million kWh as of 30 September 2012 to 294 million kWh. This corresponds to the annual electricity consumption of 82 000 three-person households and to CO<sub>2</sub> savings of 223 000 tonnes a year.

Furthermore, we are also developing proprietary wind power projects. In this, we are building on cooperation with regional partners – towns and district councils, state and private landowners and municipal utility companies interested in raising their share of renewable energies. With our innovative investment models, we aim to help generate greater acceptance for wind turbines on location.

A further strategic focus involves using biomass to generate energy. We laid a foundation for growth in this area with our first biomethane plant in Klein Wanzleben near Magdeburg, which was connected to the grid in September 2012. In November 2012, MVV Energie received the building permit for its second biomethane plant, in this case in Kroppenstedt (Sachsen-Anhalt). Construction work began in December 2012.

Expanding the use of environmentally-friendly district heating and cogeneration is and remains a core component in the conversion of our energy supply along ecological lines. The MVV Energie Group currently produces 29 % of its electricity generation volumes by way of cogeneration (previous year: 28 %). We have thus already exceeded the nationwide expansion target of 25 % by 2020.

Construction work is progressing on the new Block 9 at the large power plant in Mannheim (Grosskraftwerk Mannheim AG – GKM). MVV Energie holds a 28 % shareholding in GKM.

Work has begun on building a district heating storage facility on the GKM site (total investment: Euro 27 million). This will further increase supply reliability for the total of around 100 000 households connected to Mannheim's district heating grid. Not only that, the new district heating storage facility – with the highest capacity in Germany – will enable us to react far more flexibly to fluctuations in feed-in volumes of solar and wind power into the German electricity grid and the resultant variations in demand for conventional energy.

Our single largest current investment project involves building a waste-powered cogeneration plant in Plymouth/UK (total investment: Euro 250 million). With this major construction project, which is progressing on schedule, we will be able to document our extensive expertise in putting waste to ecological use in the British market as well.

Following a round of restructuring, in our energy-related services business we are concentrating above all on projects and measures aimed at enhancing efficiency and optimising energy use for our real estate and industrial customer segments. A further focus of our activities involves operating industrial parks. Here, our extensive range of services includes supplying energy and utilities, as well as environmental and security management.

Our growth strategy also involves expanding our nationwide electricity and gas sales with industrial and business customers. With our successful Electricity/Gas Energy Fund product, we enable smaller and medium-sized industrial and business customers as well to benefit from easy, inexpensive access to structured procurement.

In its key account customer sales department and at MVV Trading GmbH, MVV Energie has great expertise in professionally marketing electricity volumes generated using renewable energies. We have migrated our Group's proprietary renewable energies plants to the market premium model. We also offer this service to external customers.



## Research and Development

### Callux – practical trials with fuel cell

In the period under report, we continued work on “Callux – Practical Trials for House Fuel Cells”, a project promoted within the National Innovation Programme. In the practical trial phase, we launched operations with four further fuel cell heating appliances. These tests are focusing on obtaining technical/scientific evidence as to whether this generation of appliance, now further optimised, has reached market maturity.

The Federal Ministry of Transport, Building and Urban Development has released further subsidies for the Callux project. In association with well-known energy suppliers and fuel cell manufacturers, we will therefore, among other measures, be further developing the standardised communications infrastructure for fuel cell heating appliances.

### Development of flexibility services

The growing volume of renewable energies being fed into the grid is increasing the need for flexibilities in terms of both supply and demand in the electricity supply in order to keep consumption and generation in equilibrium. Based on several R&D projects carried out in the 2011/12 financial year, we have created a conceptual framework for exploiting the opportunities arising in the emerging market for flexibility services.

Our current development and demonstration projects aim to adjust the operation of controllable energy plants to enable available flexibilities to be optimally marketed in economic terms via various business models. As well as developing the technical infrastructure, we have set a further focus on evaluating the way in which changes in the underlying legal framework will impact on the marketing of such flexibilities.

## Employees

As of 31 December 2012, the MVV Energie Group had a total of 371 employees fewer than one year earlier (including external personnel at the cogeneration plant in Mannheim). This reduction in personnel was chiefly due to the sale of the shareholding in Stadtwerke Solingen GmbH in September 2012, which impacted on the number of employees at proportionately consolidated shareholdings. Among fully consolidated shareholdings, the scheduled reduction in staff totals in the energy-related services business field was countered by increased personnel at Soluvia Billing GmbH, Energieversorgung Offenbach AG and Stadtwerke Kiel AG. New employees also joined the Group upon the acquisition of Frassur GmbH in the 2<sup>nd</sup> quarter of 2011/12. The growth in the workforce at MVV Energie AG was due above all to the expansion in the high-growth businesses of renewable energies generation and sales.

These developments also impacted on the size of the workforce in Germany, which totalled 4 867 employees at the quarterly reporting date in 2012/13 (previous year: 5 228). As of 31 December 2012, we had a total of 634 employees abroad (previous year: 642), of which 630 at the Czech subgroup and 4 at our British subsidiary MVV Environment Devonport Limited. In building the energy from waste plant in Plymouth, the employees here are being supported by freelance employees and specialists at the MVV Umwelt subgroup.

Compared with the previous quarter (30 September 2012), the total workforce at the MVV Energie Group reduced by 40 employees.

#### Personnel figures (headcount) at balance sheet date on 31.12.

	2012/13	2011/12	+/- change
MVV Energie AG	1 459	1 434	+ 25
Fully consolidated shareholdings	3 759	3 759	0
<b>MVV Energie AG with fully consolidated shareholdings</b>	<b>5 218</b>	<b>5 193</b>	<b>+ 25</b>
Proportionately consolidated shareholdings	283	677	- 394
<b>MVV Energie Group<sup>1</sup></b>	<b>5 501</b>	<b>5 870</b>	<b>- 369</b>
External personnel at Mannheim cogeneration plant	—	2	- 2
	<b>5 501</b>	<b>5 872</b>	<b>- 371</b>

<sup>1</sup> including 358 trainees (previous year: 380)

## BUSINESS PERFORMANCE

### Earnings Performance of MVV Energie Group

#### Sales performance

Excluding electricity and natural gas taxes, the **EXTERNAL SALES** of the MVV Energie Group grew by Euro 64 million to Euro 1 082 million in the 1<sup>st</sup> quarter of 2012/13 (1 October 2012 to 31 December 2012), equivalent to growth of 6%. The table on the right shows which reporting segments contributed to this sales growth. For reasons of transparency, we supplement this information by continuing to report on the sales performance of our core products of electricity, heating energy, gas and water.

This positive sales performance shows that we were able to make up for the loss of sales contributed by Stadtwerke Solingen GmbH in the 1<sup>st</sup> quarter of 2012/13 due to the sale of our 49.9% stake in that company in September 2012. In the 1<sup>st</sup> quarter of 2011/12, Stadtwerke Solingen had still contributed sales of Euro 28 million.

Of quarterly sales in 2012/13, 97% were attributable to the domestic business and 3% to the Czech subgroup.

In Sales and Services, our strongest segment in terms of sales, we managed to boost our sales year-on-year by Euro 48 million (+9%). This increase was mainly driven by the further growth we achieved in the highly competitive nationwide electricity and gas sales business. This growth was supplemented by higher district heating and gas turnover due to cooler overall weather conditions in the 1<sup>st</sup> quarter of 2012/13 compared with the very mild weather in the 1<sup>st</sup> quarter of 2011/12, as well as by price factors.

Our wealth of expertise in the fields of key account sales and energy trading has enabled us to exploit the economic benefits of the market premium model since 1 January 2012. Plant operators opting to market the electricity they generate from renewable energies directly on the electricity exchange using the market premium model, rather than via the EEG compensation model, receive an additional market premium over and above the regular market price. This serves to offset the difference between EEG feed-in compensation and the market price achieved. We use the market premium model not only for the Group's proprietary EEG plants, but are also offering direct marketing as a service to a growing number of external customers.

Measured in terms of sales, Trading and Portfolio Management is our second-largest reporting segment. Due above all to our extended gas portfolio management activities, we managed to increase sales in this segment by 11%. Our MVV Trading GmbH subsidiary structures and optimises the electricity and gas portfolio to account for developments on international energy markets.

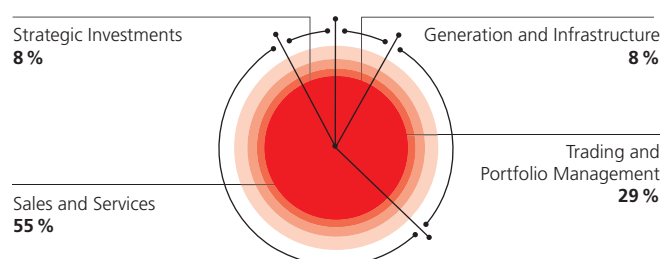
External sales in the Strategic Investments reporting segment declined by Euro 26 million (–24%). Excluding the impact of the sale of Stadtwerke Solingen, this segment nevertheless posted year-on-year sales growth of Euro 2 million (+2%).

The figures for the Generation and Infrastructure reporting segment were affected by higher sales in the environmental energy and grid businesses, as well as by increased volumes of electricity generated at the wind farm in Kirchberg, which were sold to third parties. This wind farm was not yet connected to the grid in the previous year's quarter. Sales from renewable electricity volumes directly marketed on the EEX electricity exchange (spot revenues) are included in the Trading and Portfolio Management reporting segment. Market premiums and the management premiums dependent on individual agreements with plant operators (customers) are recognised in the figures for the Sales and Services reporting segment.

**External sales of the MVV Energie Group**  
1<sup>st</sup> quarter, 1.10. to 31.12.

Euro million	2012/13	2011/12	% change
Generation and Infrastructure	91	79	+15
Trading and Portfolio Management	308	277	+11
Sales and Services	599	551	+9
Strategic Investments	83	109	–24
Other Activities	1	2	–50
<b>Total</b>	<b>1 082</b>	<b>1 018</b>	<b>+6</b>
of which electricity sales	602	607	–1
of which heating energy sales	136	126	+8
of which gas sales	241	181	+33
of which water sales	24	26	–8

**Share of external sales of the MVV Energie Group by reporting segment**  
1<sup>st</sup> quarter of 2012/13



## Renewable energies generation volumes

Our renewable energies generation portfolio is becoming an ever more important factor in our business performance.

Starting in the 2012/13 financial year, we will be reporting on the development in our renewable energies electricity generation volumes on a quarterly basis as well within our financial reports. The presentation of this information is largely based on the information provided in the Sustainability chapter of the 2011/12 Annual Report. The volumes of electricity generated with hydroelectricity and photovoltaics are of subordinate significance; this generation data is only compiled on a year-end basis.

### Electricity generation from renewable energies and biogenic share of waste/RDF at the MVV Energie Group in Germany<sup>1</sup>, 1<sup>st</sup> quarter, 1.10. to 31.12.

kWh million	2012/13	2011/12	% change
Biomass plants	79	74	+7
of which biomass power plants	77	72	+7
of which biomass cogeneration plants	2	2	0
Biogas/biomethane plants	4	4	0
<b>Subtotal for biomass</b>	<b>83</b>	<b>78</b>	<b>+6</b>
Biogenic share of waste/RDF	52	67	-22
Wind power	44	15	+193
	<b>179</b>	<b>160</b>	<b>+12</b>

<sup>1</sup> excluding Czech subgroup

Our electricity generation volumes based on renewable energies (including the biogenic share of waste and refuse-derived fuels) grew year-on-year by 12 % to 179 million kWh. This growth was driven in particular by the expansion in the wind farm portfolio in connection with the launch of operations at the wind farm in Kirchberg. From the 2<sup>nd</sup> quarter of 2012/13 onwards, the seven additional wind farms acquired from Iberdrola in November 2012 will impact positively on our Group's renewable energies generation volumes. The reduction in the biogenic share of waste/refuse-derived fuel is mainly due to the downturn in electricity generation volumes on account of inspection work at the energy from waste plant in Leuna.

Our first biomethane plant in Klein Wanzleben generated 13 million kWh of biomethane in the quarter under report and fed this into the public gas grid. This volume of gas is sufficient to generate electricity for 6 000 households and heating energy for 1 200 households for an entire year.

## Development in turnover

As in previous years, we are continuing to report on the development in our turnover by reference to the relevant products. We have calculated our electricity, heating energy, gas and water volumes using the same methods as in the previous year and allocated these volumes to our reporting segments in line with their respective value creation stage.

### Electricity turnover of the MVV Energie Group 1<sup>st</sup> quarter, 1.10. to 31.12.

kWh million	2012/13	2011/12	% change
Generation and Infrastructure	41	17	+141
Trading and Portfolio Management	4 711	4 119	+14
Sales and Services	2 664	2 893	-8
of which industrial and commercial customers/secondary distributors	2 171	2 361	-8
of which private and business customers	410	444	-8
of which services customers	83	88	-6
Strategic Investments	235	358	-34
<b>Total</b>	<b>7 650</b>	<b>7 387</b>	<b>+4</b>

Total electricity turnover grew year-on-year by 4 % in the quarter under report. This growth was chiefly due to Trading and Portfolio Management, as the electricity portfolio there is being managed more actively in the context of hedge book optimisation at MVV Trading GmbH. This reporting segment's figures are also influenced by the direct marketing of electricity volumes from proprietary and third-party EEG plants on the spot market of the European Energy Exchange (EEX). These volumes are handled via MVV Trading GmbH. Year-on-year, the share of total electricity turnover attributable to the Trading and Portfolio Management reporting segment increased from 56 % to 62 % in the quarter under report.

The higher electricity turnover in the Generation and Infrastructure reporting segment primarily resulted from generation volumes at the wind farm in Kirchberg, which has been fully connected to the grid since spring 2012. These volumes are fed into the public grid and sold to third parties. The other electricity generation volumes from EEG plants at the MVV Energie Group are marketed on the electricity exchange by the sales department at MVV Energie AG and MVV Trading GmbH.

Electricity turnover in the Sales and Services reporting segment declined year-on-year by 8 %, mainly as a result of reduced volumes with industrial and commercial customers/secondary distributors. The 8 % downturn in turnover we had to absorb here shows that the volume growth we generated in our still successful nationwide electricity sales with industrial and commercial customers was insufficient to offset the downturn in our proprietary grid regions, not least due to the loss of a major customer. In the private and business customer group (volume downturn: -8 %), we are also feeling the effects of increasingly tough competition on the electricity market. The figures for services customers (-6 %) were affected by lower volumes in the green electricity contracting business.

The 34 % reduction in electricity turnover in the Strategic Investments reporting segment was principally due to the loss of electricity turnover at Stadtwerke Solingen (previous year's quarter: 118 million kWh). Excluding the impact of the sale of Stadtwerke Solingen, electricity turnover in this reporting segment fell year-on-year by 5 million kWh (–2 %).

**Heating energy turnover of the MVV Energie Group  
1<sup>st</sup> quarter, 1.10. to 31.12.**

kWh million	2012/13	2011/12	% change
Generation and Infrastructure	120	40	+200
Trading and Portfolio Management	—	221	–100
Sales and Services	1 856	1 579	+18
of which industrial and commercial customers/secondary distributors	493	244	+102
of which private and business customers	818	812	+1
of which services customers	545	523	+4
Strategic Investments	415	401	+3
<b>Total</b>	<b>2 391</b>	<b>2 241</b>	<b>+7</b>

Heating energy turnover grew year-on-year by 150 million kWh (+7 %). This was largely due to the increase in district heating turnover in the 1<sup>st</sup> quarter of 2012/13, mainly on account of cooler weather. By comparison, weather conditions in the previous year's quarter had been very mild. Turnover with industrial and commercial customers/secondary distributors doubled compared with the previous year's quarter. This was mainly due to the reclassification of volumes supplied to the secondary distributor Fernwärme Rhein Neckar GmbH (FRN) (previous year's quarter: 221 million kWh) from Trading and Portfolio Management to the Sales and Services reporting segment at the beginning of the 2012/13 financial year. Within the industrial and commercial customers/secondary distributors group, this reclassification and a marginally positive weather factor more than compensated for the lower heating energy turnover supplied to the US Army, which has begun its withdrawal from the Rhine/Neckar metropolitan region. The slight growth of 1 % with private and business customers was due to weather factors.

The rise in heating energy turnover with services customers (+4 %) was primarily attributable to industrial contracting projects.

The volume growth in the Generation and Infrastructure reporting segment resulted from MVV Umwelt GmbH recommencing steam supplies to an industrial customer whose production facilities were out of action in the previous year following fire damage.

**Gas turnover of the MVV Energie Group  
1<sup>st</sup> quarter, 1.10. to 31.12.**

kWh million	2012/13	2011/12	% change
Generation and Infrastructure	13	—	+100
Trading and Portfolio Management	3 474	2 219	+57
Sales and Services	2 235	2 229	0
of which industrial and commercial customers/secondary distributors	1 298	1 338	–3
of which private and business customers	836	788	+6
of which services customers	101	103	–2
Strategic Investments	421	692	–37
<b>Total</b>	<b>6 143</b>	<b>5 117</b>	<b>+20</b>

The substantial growth in our Group's gas turnover by 20 % was due above all to the more active management of the gas portfolio at our MVV Trading GmbH subsidiary. Gas turnover in the Trading and Portfolio Management reporting segment now accounts for 57 % of total gas turnover at the MVV Energie Group (previous year: 43 %).

Gas turnover has also been reported for the first time in the Generation and Infrastructure reporting segment. This relates to the gas volumes generated at the Klein Wanzleben biomethane plant and fed into the public grid in the 1<sup>st</sup> quarter of 2012/13.

Gas turnover in the Sales and Services reporting segment showed a slight overall increase. This was the result of opposing developments in individual customer groups. Declines in turnover with industrial and commercial customers/secondary distributors and with services customers were more than offset by higher turnover with private and business customers. The reduction in gas turnover in the industrial and commercial customers/secondary distributors customer group (–3 %) was due above all to competition-related downturns in volume in the Group's proprietary grid regions and in the secondary distribution business at Stadtwerke Kiel. In our nationwide gas sales business, by contrast, new customers enabled us to boost our gas turnover by 5 %. However, this growth was insufficient to make up for the decline in volumes in our grid regions. The 6 % increase in gas turnover with private and business customers resulted from the cool weather and from the reclassification of individual special contract customers at Energieversorgung Offenbach to the private and business customer group. These factors more than offset the downturn in turnover due to competition-related customer losses among private and business customers.

The 37 % reduction in gas turnover at Strategic Investments was so pronounced as a result of the absence of gas turnover at Stadtwerke Solingen in the 1<sup>st</sup> quarter of 2012/13 following the sale of the stake held in that company in September 2012. Excluding this item (173 million kWh), gas turnover in the Strategic Investments reporting segment fell year-on-year by 15 %. This was due to changed management of the gas trading portfolio at Stadtwerke Ingolstadt.

**Water turnover of the MVV Energie Group  
1<sup>st</sup> quarter, 1.10. to 31.12.**

Water in m <sup>3</sup> million	2012/13	2011/12	% change
Generation and Infrastructure	—	—	—
Trading and Portfolio Management	—	—	—
Sales and Services	11.2	11.2	0
of which industrial and commercial customers/secondary distributors	1.6	1.8	-11
of which private and business customers	9.5	9.3	+2
of which services customers	0.1	0.1	0
Strategic Investments	0.3	1.6	-81
<b>Total</b>	<b>11.5</b>	<b>12.8</b>	<b>-10</b>

The comparatively marked decline in water turnover by 1.3 million m<sup>3</sup> (-10 %) reflected the absence of water turnover at Stadtwerke Solingen in the 1<sup>st</sup> quarter of 2012/13. Excluding this item, the Group's water turnover in the quarter under report would have matched the previous year's figure.

**Combustible waste delivered at the MVV Energie Group  
1<sup>st</sup> quarter, 1.10. to 31.12.**

tonnes 000s	2012/13	2011/12	% change
Generation and Infrastructure	374	379	-1
Trading and Portfolio Management	—	—	—
Sales and Services	37	39	-5
Strategic Investments	41	33	+24
<b>Total</b>	<b>452</b>	<b>451</b>	<b>0</b>

Overall, the volume of waste and timber delivered at the Group in the quarter under report was at the same level as in the previous year. The reduction in volumes supplied to the Generation and Infrastructure reporting segment was due in particular to inspection work at the energy from waste plants in Leuna and Offenbach. The lower volume of waste in the Sales and Services segment was attributable to reduced waste deliveries at the refuse-derived fuel power plant in Gersthofen. By contrast, volumes in the Strategic Investments reporting segment rose due to increased supplies to the biomass cogeneration plant at the subsidiary IROMEZ s.r.o., Pelhřimov, at the Czech subgroup.

**Development in further key items  
in the income statement**

In the previous year's quarter, the development in individual items in the income statement of the MVV Energie Group was still affected by proportionately consolidated income and expenses at Stadtwerke Solingen. Due to the sale of this shareholding in September 2012, these items were no longer included in the quarter under report.

**COST OF MATERIALS** rose year-on-year by 5 % to Euro 843 million in the 1<sup>st</sup> quarter of 2012/13. The expansion in the electricity and gas trading portfolios was accompanied by a corresponding substantial increase in procurement costs.

At Euro 83 million, **PERSONNEL EXPENSES** were at the same level as in the previous year in the 1<sup>st</sup> quarter of 2012/13. Further details about the development in personnel can be found ► on Page 7.

Excluding IAS 39 items, **OTHER OPERATING INCOME** reduced year-on-year from Euro 32 million to Euro 25 million. This was mainly due to lower income from the reversal of provisions.

**OTHER OPERATING EXPENSES**, also excluding IAS 39 measurement items, rose from Euro 57 million in the 1<sup>st</sup> quarter of the previous year to Euro 61 million. This increase was mainly due to higher costs to acquire emission rights.

In the income statement, the IAS 39 measurement items are included under other operating income and other operating expenses. Their net balance resulted in a negative net measurement item of Euro -6 million in the 1<sup>st</sup> quarter of 2012/13, following a higher negative net measurement item of Euro -36 million in the previous year. The IAS 39 items reflect the development in market prices on the commodities and energy markets. As of 31 December 2012, current fair values were lower than when the respective hedging transactions were concluded. IAS 39 measurement has no impact on payments, neither does it affect our operating business or dividend.

Including the items in the reconciliation presented below, the MVV Energie Group generated **ADJUSTED EBITDA** of Euro 128 million in the 1<sup>st</sup> quarter of 2012/13, compared with Euro 114 million in the previous year's quarter. This improvement is largely due to the fact that the negative impact of the turbine damage at the joint power plant in Kiel (Gemeinschaftskraftwerk – GKK) in the previous year's quarter no longer applied in the quarter under report.

At Euro 40 million, **DEPRECIATION** was at the same level in the quarter under report as in the previous year.

### Reconciliation with adjusted EBIT

For internal management purposes, we refer to **ADJUSTED EBIT**. To calculate this key operating earnings figure before interest and taxes on income, we on the one hand eliminate the negative earnings items resulting from the fair value measurement of derivatives required by IAS 39 as of the reporting date, amounting to Euro 6 million as of 31 December 2012 and to Euro 36 million as of 31 December 2011. Furthermore, in our income statement as of 31 December 2012 we also eliminate the income of Euro 7 million resulting from the reversal of a provision. This provision had been recognised in the 2010/11 financial year for restructuring expenses and has been adjusted to account for the information now available. We add interest income from finance leases, which is reported below EBIT in the income statement, to our adjusted EBIT figure. This income is attributable to contracting projects and forms part of our operating business. In the following table we show how we reconcile the EBIT reported in the income statement with the more meaningful adjusted EBIT figure.

#### Reconciliation of EBIT (income statement) with adjusted EBIT 1<sup>st</sup> quarter, 1.10. to 31.12.

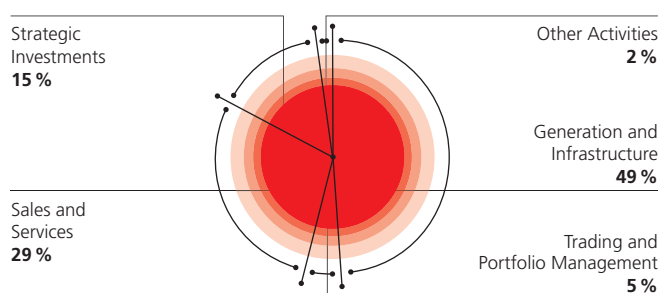
Euro million	2012/13	2011/12	+/- change
EBIT as reported in income statement	88	37	+ 51
Derivative measurement item under IAS 39	+ 6	+ 36	- 30
Restructuring expenses	- 7	—	- 7
Interest income from finance leases	1	1	0
<b>Adjusted EBIT</b>	<b>88</b>	<b>74</b>	<b>+ 14</b>

The following table presents the development in earnings contributions from individual reporting segments.

#### Adjusted EBIT of the MVV Energie Group by reporting segment 1<sup>st</sup> quarter, 1.10. to 31.12.

Euro million	2012/13	2011/12	% change
Generation and Infrastructure	43	37	+ 16
Trading and Portfolio Management	4	4	0
Sales and Services	26	14	+ 86
Strategic Investments	13	16	- 19
Other Activities	2	3	- 33
<b>Total</b>	<b>88</b>	<b>74</b>	<b>+ 19</b>

#### Share of adjusted EBIT of the MVV Energie Group by reporting segment 1<sup>st</sup> quarter of 2012/13



In the 1<sup>st</sup> quarter of 2012/13, adjusted EBIT improved year-on-year by Euro 14 million (+ 19 %) to Euro 88 million. This was mainly the result of the following operating factors:

In the previous year, quarterly operating earnings were negatively affected by turbine damage at the joint power plant in Kiel (Gemeinschaftskraftwerk Kiel – GKK). This charge on earnings no longer applied in the quarter under report.

The remaining operating earnings improvement of around Euro 4 million was primarily due to positive weather factors in the district heating and gas businesses as a result of cooler weather conditions in the 1<sup>st</sup> quarter of 2012/13 (mainly in October 2012), as well as to improved earnings contributions due to the expansion in our renewable energies generation portfolio.



**FINANCING EXPENSES** rose year-on-year by Euro 1 million to Euro 18 million. This item was chiefly affected by increased interest expenses on loans taken up to finance investments.

At Euro 72 million, our pre-tax **ADJUSTED EBT** figure was Euro 13 million higher in the 1<sup>st</sup> quarter of 2012/13 than in the previous year's quarter. The tax rate applied to adjusted EBT, which is based on the tax rate we expect for the 2012/13 financial year as a whole, amounts to 31.7 % (previous year: 31.9 %).

The increase in adjusted pre-tax earnings in the 1<sup>st</sup> quarter of 2012/13 led to higher adjusted taxes on income of Euro 23 million (previous year: Euro 19 million). Net of increased adjusted taxes on income, the **ADJUSTED NET SURPLUS FOR THE PERIOD** amounted to Euro 49 million in the 1<sup>st</sup> quarter of 2012/13, as against Euro 40 million in the previous year's period.

Net of the adjusted share of earnings attributable to minority interests, which rose year-on-year from Euro 3 million to Euro 8 million, the MVV Energie Group reported an **ADJUSTED NET SURPLUS FOR THE PERIOD AFTER MINORITY INTERESTS** of Euro 41 million for the 1<sup>st</sup> quarter of 2012/13. This key figure was thus Euro 4 million (+ 11 %) higher than in the 1<sup>st</sup> quarter of 2011/12. Calculated on this basis, **ADJUSTED EARNINGS PER SHARE** amounted to Euro 0.62 in the 1<sup>st</sup> quarter of 2012/13, up from Euro 0.57 in the same period in the previous year. As in the previous year, the number of shares amounted to 65.9 million.

## • **Net Asset and Financial Position**

• The **TOTAL ASSETS** of the MVV Energie Group amounted to Euro 4.27 billion as of 31 December 2012 and were thus Euro 192 million (+ 5 %) higher than total assets at the end of the 2011/12 financial year (30 September 2012).

The asset side of the balance sheet is dominated by **NON-CURRENT ASSETS**, which at Euro 2.79 billion accounted for 65 % of total assets as of 31 December 2012. The decline in non-current assets by Euro 77 million, or 3 %, compared with the balance sheet date on 30 September 2012 was due in particular to the Euro 98 million reduction in other receivables and assets. This item was affected by the reclassification of non-current receivables as current receivables in line with the respective maturities. Furthermore, consistent with market developments energy trading transactions recognised under IAS 39 had lower valuations as of 31 December 2012. Due to the net balance of investments on the one hand and disposals of assets and depreciation on the other, property, plant and equipment increased by Euro 12 million. At Euro 2.27 billion, property, plant and equipment now account for 53 % of total assets. Further details about the development in ► *investments can be found on Page 14*.

**CURRENT ASSETS** rose to Euro 1.48 billion, an increase of Euro 269 million (+ 22 %) compared with the balance sheet date on 30 September 2012. This development was mainly due to higher trade receivables, increased current other receivables and assets and a higher volume of cash and cash equivalents.

Trade receivables increased to Euro 573 million, up Euro 98 million compared with the balance sheet date on 30 September 2012. Alongside the customary seasonal growth in this item, this increase was driven by the expansion in electricity and gas portfolio management and the extension of activities in the nationwide electricity and gas sales business. Past experience shows that the volume of receivables gradually reduces in the course of the year.

Current other receivables and assets increased by Euro 115 million compared with 30 September 2012. This increase was chiefly due to the aforementioned reclassification of derivatives recognised under IAS 39 from non-current receivables to current receivables. Receivables for security deposits to reduce counterparty risk amounted to Euro 61 million at 31 December 2012, as against Euro 72 million at the balance sheet date on 30 September 2012. At Euro 444 million, cash and cash equivalents were Euro 65 million higher than at 30 September 2012. This increase resulted above all from the receipt of funds from a long-term investment loan provided by the European Investment Bank (EIB).

On the liabilities side, the **EQUITY** of the MVV Energie Group rose to Euro 1.33 billion, up Euro 29 million (+ 2 %) compared with 30 September 2012. This was principally due to the higher net surplus for the period.



Starting in the 2012/13 financial year, the MVV Energie Group has changed the option used to offset actuarial gains and losses for defined benefit obligations. These gains and losses are now recognised under other comprehensive income within equity (► *Statement of Changes in Equity on Page 22*). The previous year's figures have been adjusted accordingly. As a result, the respective items in the interim consolidated financial statements as of 31 December 2012 deviate from the balance sheet figures reported for the 2011/12 financial year as published in the 2011/12 Annual Report. This amendment has not led to any change in total assets.

For group management purposes, we also adjust our balance sheet to eliminate cumulative IAS 39 measurement items. We reduce the asset side by the positive fair values of derivatives and allocable deferred taxes. These amounted to Euro 258 million as of 31 December 2012, compared with Euro 225 million as of 30 September 2012. On the capital side, we eliminate negative fair values and allocable deferred taxes from liabilities. As of 31 December 2012, these amounted to Euro 364 million, as against Euro 314 million as of 30 September 2012. We eliminate the resultant net balance from equity. This amounted to Euro 107 million as of 31 December 2012, compared with Euro 89 million as of 30 September 2012. Calculated on this adjusted basis, the equity ratio amounted to 35.8 % as of 31 December 2012, compared with a figure of 36.1 % as of 30 September 2012.

**NON-CURRENT DEBT** decreased to Euro 1.84 billion, down Euro 39 million compared with the balance sheet date on 30 September 2012 (Euro 1.88 billion). This downturn was mainly attributable to non-current other liabilities, which fell by Euro 120 million compared with 30 September 2012. This reduction in turn was due to the reclassification of non-current liabilities as current items in line with their respective maturities. Non-current financial debt rose by Euro 71 million compared with the balance sheet date on 30 September 2012. Here, the taking up of new loans to finance investments exceeded scheduled repayments of non-current financial debt.

**CURRENT DEBT** grew to Euro 1.1 billion, up Euro 202 million on 30 September 2012. This growth was primarily driven by increases in current other liabilities, trade payables and current financial debt. Current other liabilities were affected by the reclassification of non-current other liabilities as current items in line with their respective maturities. The current other liabilities reported as of 31 December 2012 include security deposits to reduce counterparty risk (margins) at an amount of Euro 2 million, as against Euro 6 million as of 30 September 2012. Further details can be found under ► *Notes to Balance Sheet in the Interim Consolidated Financial Statements from Page 28 onwards*.

## Investments

The MVV Energie Group invested a total of Euro 54 million in the 1<sup>st</sup> quarter of 2012/13 (previous year's quarter: Euro 92 million). Of total investments, Euro 41 million (76 %) was channelled into growth and Euro 13 million (24 %) into modernising our plants and grids, i.e. into our existing business. The high investments in the previous year were influenced in particular by the construction of the large wind farm at the Kirchberg location, the biomethane plant in Klein Wanzleben and the OptiMa energy efficiency project at the energy from waste plant at the Mannheim location.

A total of Euro 45 million was invested in intangible assets, property, plant and equipment and investment property in the 1<sup>st</sup> quarter of 2012/13. Consistent with the Group's strategy, investments focused on expanding the renewable energies generation portfolio, energy from waste and district heating grids. The largest single investments were the construction of the energy from waste plant in Plymouth and expanding and increasing the density of the district heating grid at the Mannheim location.

A total of Euro 9 million was invested in financial assets in the quarter under report (previous year: Euro 1 million).

### Investments of the MVV Energie Group by reporting segment 1<sup>st</sup> quarter, 1.10. to 31.12.

Euro million	2012/13	2011/12
Generation and Infrastructure	36	76
Trading and Portfolio Management	—	4
Sales and Services	3	3
Strategic Investments	3	4
Other Activities	3	4
<b>Investments in property, plant and equipment<sup>1</sup></b>	<b>45</b>	<b>91</b>
Investments in financial assets	9	1
<b>Total</b>	<b>54</b>	<b>92</b>

<sup>1</sup> investments in intangible assets, property, plant and equipment and investment property

## Financial position and cash flow

Due to increased loans taken up to finance investments, current and non-current financial debt rose to Euro 1.51 billion as of 31 December 2012, up by Euro 102 million compared with the balance sheet date for the 2011/12 financial year (30 September 2012). Net financial debt (current and non-current financial debt less cash and cash equivalents) increased to Euro 1.06 billion as of 31 December 2012, up Euro 37 million on 30 September 2012.

The **CASH FLOW BEFORE WORKING CAPITAL AND TAXES** rose to Euro 141 million in the 1<sup>st</sup> quarter of 2012/13, up Euro 29 million compared with the 1<sup>st</sup> quarter of 2011/12. This increase resulted from the improvement in the net surplus for the period before taxes on income. The IAS 39 measurement reflected in the net surplus for the period before taxes on income does not affect this cash flow item, as it is eliminated within other non-cash income and expenses.

Due in particular to a decline in working capital, the **CASH FLOW FROM OPERATING ACTIVITIES** increased from Euro –21 million in the previous year to a positive figure of Euro 36 million in the quarter under report.

After payments of Euro 45 million for intangible assets, property, plant and equipment and investment property (previous year Euro 91 million), we reported a slightly negative **FREE CASH FLOW** of Euro –9 million in the quarter under report; this contrasts with the higher negative free cash flow of Euro –112 million reported for the 1<sup>st</sup> quarter of the previous year.

The **CASH FLOW FROM INVESTING ACTIVITIES** rose from Euro –88 million in the previous year's quarter to Euro –45 million. This development was due in particular to higher outlays in the previous year for investments in the large wind farm at the Kirchberg location.

At Euro 74 million, the **CASH FLOW FROM FINANCING ACTIVITIES** was positive in the 1<sup>st</sup> quarter of 2012/13, but nevertheless fell somewhat short of the previous year's figure (Euro 92 million). Net new borrowing for large-scale investment projects was higher in the previous year's quarter than in the quarter under report.

In its cash flow statement, the MVV Energie Group has reported cash and cash equivalents of Euro 444 million as of the balance sheet date on 31 December 2012 (previous year: Euro 151 million). Further details can be found in the ► *Cash Flow Statement on Pages 23 and 24*. The year-on-year increase in cash and cash equivalents in the quarter under report was chiefly due to the funds received from the sale of the shareholding in Stadtwerke Solingen, an investment loan provided by the European Investment Bank (EIB) and measures taken to safeguard liquidity.

## Professional financial management

Financing large-scale investment projects is a task in its own right. That is especially true for the construction of the cogeneration-based energy from waste plant in Plymouth/UK. As a result of this major construction project, whose overall financing has been secured on a long-term basis, the development in the euro/pound exchange rate now also plays a more significant role for our group earnings.

The MVV Energie AG parent company procures the capital its shareholdings need for investments on a centralised basis on the market and then makes this available to its shareholdings by way of shareholder loans. MVV Energie AG and our Group's municipal utility shareholdings have bilateral credit lines.

## OPPORTUNITY AND RISK REPORT

Our group-wide risk management system serves to continually record and manage opportunities and risks. Furthermore, we calculate our current and future earnings position by aggregating all opportunities and risks into an opportunity/risk profile. All factors that could significantly influence our budgeted annual earnings are recorded. Given that we systematically monitor the largest individual risks, we are able to identify any potential risks to our continued existence at an early stage and introduce suitable countermeasures. Our risk management system and the processes, responsibilities and measures for countering risks and identifying opportunities are described in detail on ► *Page 87 onwards of our 2011/12 Annual Report*. There have been no changes in those factors of particular significance for our operating earnings, or in major risk categories, since the publication of the annual report.

We reported there that the stable operation of our plants is a major factor in determining our operating earnings. Turbine damage incurred at our energy from waste plant in Leuna and at the large power plant in Mannheim (Grosskraftwerk Mannheim – GKM) is currently being remedied.

Weather conditions, an especially important factor for our business in the heating period, were consistent with our planning in the 1<sup>st</sup> quarter of 2012/13, as the cool weather in October offset the comparatively mild weather in December.

We have a broad-based customer portfolio and are careful in our selection of business partners. We nevertheless have to account for receivables default risks due to insolvency at our customers or business partners. This is a particularly significant factor in projects involving long-term cooperation, such as contracting agreements.

Moreover, developments in prices on the procurement and sales markets also involve risks for us. The persistently low margin from the generation of electricity from hard coal (clean dark spread), for example, has a negative impact. We have increased the flexibility of our hedging concept to counter this risk. It also remains the case that our earnings may be affected by interventions in price structures by regulatory authorities.

The Executive Board assessment of our overall risk situation in the 1<sup>st</sup> quarter of 2012/13 did not identify any indications that the company's continued existence could be threatened by any existing or future risks.

## EVENTS AFTER BALANCE SHEET DATE

Other than the factors outlined below, there were no material changes in the underlying framework for our business between the balance sheet date on 31 December 2012 and the preparation of our interim consolidated financial statements for the 1<sup>st</sup> quarter of 2012/13.

### **Energy-related services renamed as „MVV Enamic“**

Since 1 January 2013, MVV Energiedienstleistungen GmbH, a wholly-owned subsidiary of MVV Energie AG, and six of its own subsidiaries have been operating under the shared brand “MVV Enamic”. Alongside the strategic changes adopted, the introduction of a shared brand represents a further major step in securing the sustainable and profitable further development of our energy-related services business in the continually changing energy market. With annual sales of around Euro 245 million in the 2011/12 financial year and 678 employees (status: 31 December 2012), the MVV Enamic GmbH subgroup is one of Germany's leading energy-related service providers.

### **State duties drive up electricity prices**

State duties outside the control of electricity suppliers led electricity prices to rise significantly as of 1 January 2013. This increase was driven in particular by the 47 % hike in the allocation under the German Renewable Energies Act (EEG allocation) to 5.277 cents per kWh. By way of this allocation, all electricity customers promote electricity generation from renewable energies. At the same time, there were increases in the allocation also set by the state to exempt companies with electricity-intensive production under § 19 of the German Electricity Grid Fee Ordinance and the allocation in connection with the German Cogeneration Act (KWG). These were joined by a new offshore liability allocation. These state duties automatically also raise the share of VAT levied on electricity prices. The companies in the MVV Energie Group are unable to offset these cost increases and are charging them on to their customers. This does not have any impact on our earnings.

## OUTLOOK

### Executive Board summary of company development

We continue to implement our investment programme, with its long-term, sustainable focus, at great tempo and are thus consistently upholding our course towards the energy system of the future. Our Group's financial performance will continue to be affected by this high volume of investment in the coming years as well. Following the launch of operations, the respective plants will then make positive earnings contributions.

### Future macroeconomic and energy industry developments

In their autumn survey published on 11 October 2012, Germany's leading economic research institutes predicted that Germany would show moderate economic growth of 0.8 % in 2012 and 1.0 % in 2013. Given the smouldering sovereign debt crisis and the uncertainty surrounding macroeconomic developments in the euro area, it is difficult to forecast macroeconomic developments further down the line in Germany.

### Future industry situation

The situation in the Germany energy industry is set to change fundamentally in the coming years and decades. The future energy supply is to be found in environmentally-friendly, more highly decentralised energy generation. To be able to replace nuclear energy, it will be necessary both to make greater use of renewable energy sources and to enhance energy efficiency. It will not be possible to dispense with flexible conventional generation capacities in the foreseeable future. After all, wind power and solar plants are unable to cover electricity demand at all times of day and night and insufficient electricity and heating energy storage capacities are available. One particularly urgent task involves expanding and converting transmission and distribution grids to enable electricity volumes generated on a decentralised basis from renewable energies to be transported and distributed to customers. This requires a comprehensive approach, one that coordinates conventional and renewable energy generation, the grid infrastructure and energy efficiency in such a way as to achieve an optimal overall solution. Within the heating energy supply, end energy consumption is set to decline, mainly because increasing numbers of existing buildings are being renovated and new buildings are increasingly energy-efficient.

### We are continuing to consistently implement our strategy

With our corporate strategy, which already focused on building a climate-neutral, environmentally-friendly, nuclear-free energy future before the nuclear catastrophe in Fukushima in March 2011, we are making good progress in successfully seizing those business opportunities presented by the system change. With our MVV 2020 project, we began work on expanding renewable energies and increasing energy efficiency in 2009 already.

Our strategic growth fields focus above all on generating energy from renewable energies, environmentally-friendly district heating, cogeneration, energy from waste, energy-related services and nationwide electricity and gas sales. Further details about our forward-looking strategy can be found in the chapter ► *Corporate Strategy on Page 5 of this financial report and on Pages 46 to 51 of our 2011/12 Annual Report.*

### Our future markets, products and services

In expanding renewable energies, we are relying on tried and tested technologies. In our onshore **WIND POWER BUSINESS**, we still see great potential in Germany. At present, MVV Energie is making intense efforts to expand its wind power portfolio, particularly in Baden-Württemberg, Hessen and neighbouring states. As we plan to operate our wind power plants successfully over several decades, we are enabling regional partners – local populations, district councils and municipal utility companies – to participate in project planning and implementation within a transparent process.

Since the 2011/12 financial year, we have been making targeted investments in **BIOMETHANE PROJECTS**. Our first biomethane plant, located in Klein Wanzleben (Sachsen-Anhalt) was connected to the grid in September 2012. In December 2012, we then began work on building a second biomethane plant in nearby Kroppenstedt together with our partner RES projects. This plant is expected to be connected to the grid at the end of 2013. These two plants, identical in construction, will each generate around 63.5 million kWh of biomethane a year in future and feed this into the public natural gas grid.

We are continuing to invest in the **DISTRICT HEATING SUPPLY** in order to further improve our already strong position in the German market. In Mannheim, we are further expanding the district heating grid and increasing its density in several districts. We aim to consistently increase the share of households supplied in Mannheim, currently more than 60 %, even further. In Ingolstadt, it will be possible to successfully continue operations in the resource-efficient waste heating energy and district heating association together with the new refinery operator, the Gunvor Group. We will also be further expanding the district heating grid there to enable increasing numbers of commercial and private customers to benefit from environmentally-friendly district heating.

At **GROSSKRAFTWERK MANNHEIM (GKM)**, the large power plant in Mannheim in which we hold a 28 % stake, an ultramodern block with an electricity output of 911 MW and a thermal energy output of a maximum of 500 MW is currently under construction. This will secure the supply of electricity and district heating in the long term. Based on current information, GKM expects operations at Block 9 to begin in the course of the 2015 calendar year. A district heating energy storage facility connected to the district heating grid is also being built on the GKM site. MVV Energie will be the owner and operator of this facility. Block 3 at GKM, which was switched off for several months due to a burst steam conduit, recommenced operations at the beginning of 2013.

**MVV ENERGIE CZ**, our Czech subgroup, has developed into one of our Group's key earnings drivers. Further positive momentum is to be expected in future, although the growth potential in the Czech heating energy market is no longer as high as in previous years.

The **OPTIMA ENERGY EFFICIENCY PROJECT**, involving the implementation over several years of modernisation measures at the energy from waste cogeneration plant in Mannheim, is now complete. With a total investment of Euro 18 million, the measures included building two new back-pressure turbines, converting a steam boiler and thus reducing the flue gas temperature and increasing the steam parameters.

Construction work at the **ENERGY FROM WASTE PLANT IN PLYMOUTH (UK)** is progressing on schedule. From the 2014/15 financial year, this plant will use around 245 000 tonnes of household, commercial and industrial waste a year to generate electricity and heating energy.

The nationwide market for energy-related services is developing notably more slowly than originally expected. To account for this, MVV Energie has implemented organisational adjustments at its **ENERGY-RELATED SERVICES SUBGROUP** and streamlined its existing business. The requirements for sustainably improving this subgroup's cost structures have thus been met. This way, we can better exploit those opportunities arising in the energy-related services market due to the conversion in the energy system. Information about our product portfolio can be found in the chapter ► *Corporate Strategy on Page 5*.

### Future research and development activities

MVV Energie is the consortium leader and coordinator of the three-year "Smart Grid Integration" (SGI) project and is a member of the Electro-Mobility South-West Model Cluster singled out for an award by the Federal Ministry of Education and Research. This project has as its objective the optimised integration of electric vehicles within the energy system landscape from a grid operator perspective. As soon as electro-mobility is more widespread, the results of the SGI project should help both to avoid critical grid situations in local grid sections and to make more efficient use of electricity from renewable energy sources. Together with the consortium, we are thus preparing for potential developments in the field of electro-mobility and contributing towards the conversion in the German energy system. The project was officially launched on 1 January 2013.

### Expected earnings position

The entire energy industry faces great challenges due to the transformation in the energy system and volatile energy markets. These factors also significantly influence the earnings performance of the MVV Energie Group.

### Expected sales performance

From a current perspective and assuming normal weather conditions, we expect our external sales (excluding electricity and natural gas taxes) for the 2012/13 financial year to further exceed the high figure of Euro 3.89 billion reported for the previous year. This increase in sales will be driven above all by the volume growth we expect to see in our electricity and gas portfolio management, in our nationwide electricity and gas sales and from increasing the density of district heating grids at all of our locations. Furthermore, we also expect higher sales to result from the expansion in onshore wind power and in our biomethane business, as well as from price adjustments. For the following 2013/14 financial year, we also expect to see further slight growth in our external sales. In 2014/15, the third budget year, it will be possible to generate external sales for the first time at the new energy from waste plant in Plymouth.

### Expected earnings performance

The MVV Energie Group is also unable to escape the persistently difficult sector trend, which has intensified in the past weeks and months. Given the uncertain framework, market expectations for energy suppliers have deteriorated further. The unstable market climate and developments in the electricity price due to sharp increases in the volumes of solar and wind power fed into the grid are negatively affecting the profitability of our conventional power plants, and will thus also influence our ongoing earnings performance in the 2012/13 financial year. Not only that, our earnings performance will also be affected by the fact that CO<sub>2</sub> emission rights, previously allocated free of charge, have had to be purchased in full since January 2013.

The margin achieved from generating electricity from hard coal (clean dark spread) is a key factor for the current development in our operating earnings. This spread is determined by wholesale market electricity prices and by coal procurement costs, including the euro/dollar exchange rate and the price of CO<sub>2</sub> emission rights. MVV Energie is directly affected by the lower generation margins, even though we took precautions by selling most of the electricity produced for supply in the 2012/13 financial year on the forward market several years in advance already. Alongside this factor, our earnings are also affected by weather conditions, waste prices, developments in competition and in the regulatory climate in the grid, sales and trading businesses, as well as by the costs resulting from implementing legal requirements. Year-on-year, our earnings have also been influenced by the discontinuation of the earnings previously contributed by Stadtwerke Solingen.

The earnings contribution from the MVV Umwelt subgroup is mainly determined by waste and energy revenues, as well as by operating and maintenance expenses. Since 1 January 2013, lower prices have applied due to the new contracts for removing and treating municipal solid waste from the cities of Mannheim and Heidelberg and for the Rhine/Neckar district waste disposal company. This subgroup's earnings are also affected by current developments in the electricity price, as part of the electricity volumes generated at our energy from waste plants is sold on the market at short notice.

Overall, in terms of our operating earnings we expect our adjusted EBIT for the 2012/13 financial year to fall around 5 % short of the figure of Euro 223 million reported for the 2011/12 financial year. Given current market developments, we do not expect to reach the adjusted EBIT target of around Euro 220 million stated in the 2011/12 Annual Report.

### Investments and future net asset and earnings position

Our target is to invest a total of Euro 3 billion in the years from 2009 to 2020. Of this sum, we have today already implemented or reached decisions concerning Euro 1.9 billion. There thus remains a substantial sum of Euro 1.1 billion that we intend to invest profitably in the coming years. Our high equity ratio of 35.8 % and the funds received in September 2012 from the sale of our shares in Stadtwerke Solingen provide a strong foundation for obtaining a balanced mix of financing for our investments. We finance investments in our existing business from depreciation. In our growth business, we draw on the cash flow from operating activities and on optimised project-based financing facilities. Moreover, we pool projects that are structurally similar and have comparable terms and take up funds for these projects on the capital market. To optimise our financing costs, we permanently and closely monitor other sources of financing as alternatives to the bank market. These also include our increased activities on the promissory note bond market. As guidelines for debt-financed growth, we have defined various key financial figures and also comply with these. This way, we can continue to ensure that the implied rating of the MVV Energie Group remains at investment grade level.

Our good access to the financial market means that we encounter no difficulties in covering our liquidity needs.

### Future opportunities and risks

No additions have been made to the risk categories listed in the ► *Opportunity and Risk Report from Page 87 onwards of our 2011/12 Annual Report*. Alongside basic factors with the potential to influence our earnings every financial year, such as weather conditions, we also see uncertainties in the coming financial years in connection with our large-scale investment projects – as is the case with any construction project. At the same time, the far-reaching transformation in the energy industry presents opportunities for generating profitable growth in the medium and long term.

From a current perspective, there are no indications of any risks that could endanger the continued existence of the company in the course of the 2012/13 financial year or beyond.



## INCOME STATEMENT

from 1.10.2012 to 31.12.2012

Income statement of the MVV Energie Group			
Euro 000s	1.10.2012 to 31.12.2012	1.10.2011 to 31.12.2011	Notes
Sales	1 139 398	1 085 317	
less electricity and natural gas taxes	57 495	67 124	
<b>Sales less electricity and natural gas taxes</b>	<b>1 081 903</b>	<b>1 018 193</b>	1
Changes in inventories	1 024	2 179	
Own work capitalised	2 576	2 228	
Other operating income	219 343	233 920	2
Cost of materials	843 243	803 887	
Personnel expenses	82 893	83 152	
Other operating expenses	262 714	295 532	2
Income from associates	2 997	2 412	3
Other income from shareholdings	1 302	3	
<b>EBITDA<sup>1</sup></b>	<b>120 295</b>	<b>76 364</b>	
Depreciation	39 663	39 351	
<b>EBITA</b>	<b>80 632</b>	<b>37 013</b>	
Restructuring expenses	- 7 398	—	4
<b>EBIT</b>	<b>88 030</b>	<b>37 013</b>	
of which result of IAS 39 derivative measurement	- 6 693	- 36 322	
of which EBIT before result of IAS 39 derivative measurement	94 723	73 335	
Financing income	2 353	2 409	5
Financing expenses	17 674	16 786	5
<b>EBT</b>	<b>72 709</b>	<b>22 636</b>	
Taxes on income	23 058	7 934	6
<b>Net surplus for period</b>	<b>49 651</b>	<b>14 702</b>	
of which minority interests	11 053	3 347	
<b>of which share of earnings attributable to shareholders in MVV Energie AG (net surplus for period after minority interests)</b>	<b>38 598</b>	<b>11 355</b>	
<b>Basic and diluted earnings per share in Euro</b>	<b>0.59</b>	<b>0.17</b>	7

1 before restructuring

## STATEMENT OF INCOME AND EXPENSES RECOGNISED IN GROUP EQUITY

from 1.10.2012 to 31.12.2012

Statement of income and expenses recognised in group equity of the MVV Energie Group		
Euro 000s	1.10.2012 to 31.12.2012	1.10.2011 to 31.12.2011
<b>Net surplus for period</b>	<b>49 651</b>	<b>14 702</b>
Cash flow hedges	- 12 449	- 18 067
Differential amounts from currency translation	615	- 3 794
<b>Items due to be recycled through profit or loss in subsequent periods</b>	<b>- 11 834</b>	<b>- 21 861</b>
Actuarial gains and losses	—	—
<b>Items not due to be recycled through profit or loss in subsequent periods</b>	<b>—</b>	<b>—</b>
<b>Comprehensive income</b>	<b>37 817</b>	<b>- 7 159</b>
Minority interests	8 006	- 82
<b>Comprehensive income attributable to shareholders in MVV Energie AG</b>	<b>29 811</b>	<b>- 7 077</b>



## BALANCE SHEET

as of 31.12.2012

### Balance sheet of the MVV Energie Group

Euro 000s	31.12.2012	30.9.2012	1.10.2011	Notes
<b>Assets</b>				
<b>Non-current assets</b>				
Intangible assets	254 116	255 950	309 682	
Property, plant and equipment	2 267 357	2 255 191	2 306 173	
Investment property	302	305	5 885	
Associates	106 480	102 493	101 428	
Other financial assets	95 766	97 519	93 502	
Other receivables and assets	42 543	140 222	135 264	8
Deferred tax assets <sup>1</sup>	24 213	16 564	12 704	9
	<b>2 790 777</b>	<b>2 868 244</b>	<b>2 964 638</b>	
<b>Current assets</b>				
Inventories	58 612	59 609	65 923	
Trade receivables	572 983	474 896	448 056	10
Other receivables and assets	382 914	267 860	219 690	8
Tax receivables	19 442	20 389	6 346	
Securities	2 085	1 990	1 425	
Cash and cash equivalents	443 534	378 368	168 518	11
Assets held for sale	—	7 225	—	
	<b>1 479 570</b>	<b>1 210 337</b>	<b>909 958</b>	
	<b>4 270 347</b>	<b>4 078 581</b>	<b>3 874 596</b>	
<b>Equity and liabilities</b>				
<b>Equity</b>				13
Share capital	168 721	168 721	168 721	
Capital reserve	455 241	455 241	455 241	
Accumulated net income <sup>1</sup>	559 094	517 295	512 030	12
Accumulated other comprehensive income <sup>1</sup>	- 56 811	- 48 024	- 1 386	
<b>Capital of the MVV Energie Group</b>	<b>1 126 245</b>	<b>1 093 233</b>	<b>1 134 606</b>	
Minority interests <sup>1</sup>	202 623	207 132	212 856	
	<b>1 328 868</b>	<b>1 300 365</b>	<b>1 347 462</b>	
<b>Non-current debt</b>				
Provisions <sup>1</sup>	150 964	146 756	121 336	16
Financial debt	1 284 124	1 212 801	933 270	15
Other liabilities	278 474	398 001	346 431	14
Deferred tax liabilities <sup>1</sup>	128 843	124 006	152 032	9
	<b>1 842 405</b>	<b>1 881 564</b>	<b>1 553 069</b>	
<b>Current debt</b>				
Other provisions	74 741	102 240	184 746	16
Tax provisions	19 297	14 302	16 289	
Financial debt	224 182	193 288	322 197	15
Trade payables	358 759	336 583	246 203	
Other liabilities	421 412	249 933	204 141	14
Tax liabilities	683	306	489	
	<b>1 099 074</b>	<b>896 652</b>	<b>974 065</b>	
	<b>4 270 347</b>	<b>4 078 581</b>	<b>3 874 596</b>	

<sup>1</sup> previous year's figures adjusted. Further details can be found under ► *Accounting policies*

## STATEMENT OF CHANGES IN EQUITY

from 1.10.2012 to 31.12.2012

### Statement of changes in equity of the MVV Energie Group

Euro 000s	Equity contributed		Equity generated				Capital of the MVV Energie Group	Non-controlling interests	Total capital
	Share capital of MVV Energie AG	Capital reserve of MVV Energie AG	Revenue reserves and unappropriated net income	Accumulated other comprehensive income					
				Differential amount from currency translation	Fair value measurement of financial instruments	Actuarial gains and losses			
<b>Balance at 1.10.2011<sup>1</sup></b>	<b>168 721</b>	<b>455 241</b>	<b>512 030</b>	<b>17 843</b>	<b>-20 392</b>	<b>1 163</b>	<b>1 135 769</b>	<b>212 856</b>	<b>1 348 625</b>
Income and expenses recognised in equity	—	—	—	-3 344	-15 088	—	-18 432	-3 429	-21 861
Result of business operations	—	—	11 355	—	—	—	11 355	3 347	14 702
<b>Comprehensive income for period</b>	<b>—</b>	<b>—</b>	<b>11 355</b>	<b>-3 344</b>	<b>-15 088</b>	<b>—</b>	<b>-7 077</b>	<b>-82</b>	<b>-7 159</b>
Dividend distribution	—	—	—	—	—	—	—	-12 513	-12 513
Capital increase/reduction at subsidiaries	—	—	—	—	—	—	—	7 047	7 047
Change in scope of consolidation	—	—	-27	—	—	—	-27	—	-27
<b>Balance at 31.12.2011<sup>1</sup></b>	<b>168 721</b>	<b>455 241</b>	<b>523 358</b>	<b>14 499</b>	<b>-35 480</b>	<b>1 163</b>	<b>1 128 665</b>	<b>207 308</b>	<b>1 335 973</b>
<b>Balance at 1.10.2012<sup>1</sup></b>	<b>168 721</b>	<b>455 241</b>	<b>517 295</b>	<b>15 957</b>	<b>-58 925</b>	<b>-5 056</b>	<b>1 093 233</b>	<b>207 132</b>	<b>1 300 365</b>
Income and expenses recognised in equity	—	—	—	619	-9 406	—	-8 787	-3 047	-11 834
Result of business operations	—	—	38 598	—	—	—	38 598	11 053	49 651
<b>Comprehensive income for period</b>	<b>—</b>	<b>—</b>	<b>38 598</b>	<b>619</b>	<b>-9 406</b>	<b>—</b>	<b>29 811</b>	<b>8 006</b>	<b>37 817</b>
Dividend distribution	—	—	—	—	—	—	—	-8 226	-8 226
Capital increase/reduction at subsidiaries	—	—	—	—	—	—	—	-334	-334
Change in scope of consolidation	—	—	3 201	—	—	—	3 201	-3 955	-754
<b>Balance at 31.12.2012</b>	<b>168 721</b>	<b>455 241</b>	<b>559 094</b>	<b>16 576</b>	<b>-68 331</b>	<b>-5 056</b>	<b>1 126 245</b>	<b>202 623</b>	<b>1 328 868</b>

<sup>1</sup> previous year's figures adjusted. Further details can be found under ► Accounting policies

## CASH FLOW STATEMENT

from 1.10.2012 to 31.12.2012

<b>Cash flow statement of the MVV Energie Group</b>		
Euro 000s	<b>1.10.2012 to 31.12.2012</b>	1.10.2011 to 31.12.2011
Net surplus for period before taxes on income	72 709	22 636
Amortisation of intangible assets, depreciation of property, plant and equipment and investment property	39 663	39 351
Net financial result	15 321	14 377
Interest received	2 078	2 406
Change in non-current provisions	4 207	34
Other non-cash income and expenses	7 147	34 236
Result of disposal of non-current assets	- 26	- 460
<b>Cash flow before working capital and taxes</b>	<b>141 099</b>	<b>112 581</b>
Change in other assets	- 236 694	- 213 797
Change in other liabilities	173 648	113 794
Change in current provisions	- 27 519	- 23 234
Income taxes paid	- 14 499	- 10 070
<b>Cash flow from operating activities</b>	<b>36 035</b>	<b>- 20 725</b>
Investments in intangible assets, property, plant and equipment and investment property	- 44 921	- 91 365
<b>(Free cash flow)</b>	<b>(- 8 886)</b>	<b>(- 112 090)</b>
Proceeds from disposals of intangible assets, property, plant and equipment and investment property	225	1 240
Proceeds from subsidy payments	2 011	1 829
Proceeds from sale of other financial assets	996	1 348
Payments for acquisition of fully and proportionately consolidated companies	- 4	—
Payments for other financial assets	- 2 962	- 1 156
<b>Cash flow from investing activities</b>	<b>- 44 655</b>	<b>- 88 105</b>
Proceeds from taking up of loans	135 196	145 120
Payments for redemption of loans	- 32 963	- 32 106
Dividend payment to non-controlling interests	- 8 226	- 12 513
Change due to changes in capital at minority shareholders	- 4 290	7 020
Interest paid	- 15 723	- 15 048
<b>Cash flow from financing activities</b>	<b>73 994</b>	<b>92 473</b>
Cash-effective changes in cash and cash equivalents	65 374	- 16 357
Change in cash and cash equivalents due to currency translation	- 229	- 918
Change in cash and cash equivalents due to changes in scope of consolidation	21	—
Cash and cash equivalents at 1.10.2012 (2011)	378 368	168 518
<b>Cash and cash equivalents at 31.12.2012 (2011)</b>	<b>443 534</b>	<b>151 243</b>

## CASH FLOW STATEMENT

from 1.10.2012 to 31.12.2012

### Cash flow – aggregate presentation

Euro 000s	1.10.2012 to 31.12.2012	1.10.2011 to 31.12.2011
<b>Cash and cash equivalents at 1.10.2012 (2011)</b>	<b>378 368</b>	<b>168 518</b>
Cash flow from operating activities	36 035	– 20 725
Cash flow from investing activities	– 44 655	– 88 105
Cash flow from financing activities	73 994	92 473
Change in cash and cash equivalents due to currency translation	– 229	– 918
Change in cash and cash equivalents due to changes in scope of consolidation	21	—
<b>Cash and cash equivalents at 31.12.2012 (2011)</b>	<b>443 534</b>	<b>151 243</b>

## NOTES TO INTERIM CONSOLIDATED FINANCIAL STATEMENTS

from 1.10.2012 to 31.12.2012

### Information about the company

MVV Energie AG has its legal domicile in Mannheim, Germany. It is the parent company of the MVV Energie Group and acts as an energy distribution company and service provider in its value creation stages of Generation and Infrastructure, Trading and Portfolio Management, Sales and Services and Strategic Investments.

These abridged interim consolidated financial statements were prepared by the Executive Board on 12 February 2013. Neither the abridged interim consolidated financial statements nor the interim group management report were subject to any audit review requirement.

### Accounting policies

The abridged interim consolidated financial statements for the period from 1 October 2012 to 31 December 2012 have been prepared in accordance with IFRS accounting requirements as adopted by the EU, and in particular with IAS 34 "Interim Financial Reporting". These interim consolidated financial statements do not include all notes and disclosures required of a complete set of annual financial statements and should therefore be read in conjunction with the consolidated financial statements as of 30 September 2012. No application has been made of published standards and interpretations not yet requiring mandatory application.

Apart from the new requirements outlined below, the accounting policies applied in the interim consolidated financial statements as of 31 December 2012 are therefore consistent with those applied in the consolidated financial statements as of 30 September 2012.

The International Accounting Standards Board (IASB) and the International Financial Reporting Interpretations Committee (IFRIC) have amended and newly adopted some standards and interpretations which require mandatory application for the first time in the abridged interim consolidated financial statements. The following standard has therefore been applied at the MVV Energie Group for the first time in the 2012/13 financial year:

Amended standards and interpretations	EU endorsement	Application date <sup>1</sup>
IAS 1 Presentation of Financial Statements – Presentation of Items of Other Comprehensive Income	6.6.2012	1.7.2012

<sup>1</sup> in financial years beginning on or after date stated

First-time application of the amended standard has resulted in subheadings being added to the statement of income and expenses recognised in group equity.

The preparation of the interim consolidated financial statements in some cases required the use of assumptions and estimates which impacted on the values stated for assets, liabilities, income and expenses thereby reported. Actual figures could in individual cases deviate at a later point in time from the assumptions and estimates. Resultant amendments would have a corresponding impact on earnings upon more accurate information becoming available.

Starting in the 2012/13 financial year, the MVV Energie Group has changed the option used to offset actuarial gains and losses for defined benefit plans. In future, the MVV Energie Group will no longer apply the corridor method, but will rather recognise all actuarial gains and losses for defined benefit plans under other comprehensive income. The previous year's figures have been adjusted accordingly.

### Changes in scope of consolidation

Alongside MVV Energie AG, those German and foreign subsidiaries in which MVV Energie AG directly or indirectly holds a majority of the voting rights are included in the interim consolidated financial statements of the MVV Energie Group. The relevant control concept requires the parent company to exercise a controlling influence for a company to be fully consolidated. This is the case for all fully consolidated companies. Material associates are recognised using the equity method, while significant jointly controlled companies are proportionately consolidated.

The number of companies included is presented in the following table:

Scope of consolidation	Companies fully consolidated	Companies accounted for at equity	Companies proportionately consolidated
30.9.2012	73	13	5
Mergers	3	—	—
Additions	2	—	—
<b>31.12.2012</b>	<b>72</b>	<b>13</b>	<b>5</b>

The following companies were fully consolidated in the consolidated financial statements for the first time in the period under report:

- Windpark Dirlammen GmbH & Co. KG, Wörrstadt
- MVV Environment Ridham Ltd., Leeds, UK

The Group acquired 100 % of the shares in Windpark Dirlammen GmbH & Co. KG, Wörrstadt, in the 1<sup>st</sup> quarter of 2012/13. This company has been included in the Group by way of full consolidation. The purchase price was paid upon acquisition of the shares.

Furthermore, the Group also acquired 100 % of the shares in the project company MVV Environment Ridham Ltd., Leeds, UK. This company has been correspondingly included in the consolidated financial statements of the MVV Energie Group for the first time by way of full consolidation. The purchase price was paid upon acquisition of the shares.

24sieben GmbH, Kiel, and SWKiel Service GmbH, Kiel, were both merged into Stadtwerke Kiel AG, Kiel, in the 1<sup>st</sup> quarter of 2012/13. This merger did not have any implications for the net asset, financial and earnings position of the Group.

Waldenergie Bayern GmbH, Gersthofen, was merged into MVV Energiedienstleistungen GmbH, Mannheim, in the 1<sup>st</sup> quarter of 2012/13. This merger did not have any implications for the net asset, financial and earnings position of the Group.

e:duo GmbH, Essen, was merged into MVV Energiedienstleistungen GmbH, Mannheim, in the 1<sup>st</sup> quarter of 2012/13. Prior to its merger into MVV Energiedienstleistungen GmbH, e:duo GmbH was presented as an other shareholding at the Group. The items relating to this merger are recognisable in the Group's net asset, financial and earnings position.

The fair value upon acquisition of the identifiable assets and liabilities at the companies consolidated for the first time in the period under report is presented in the following table:

Identifiable assets and liabilities				
	Windpark Dirlammen GmbH & Co. KG, Wörrstadt		MVV Environment Ridham Ltd., Leeds	
Euro 000s	Recognised upon acquisition	Carrying amount	Recognised upon acquisition	Carrying amount
Intangible assets	—	—	6 256	5 826
Inventories, receivables, other assets	—	—	91	88
Cash and cash equivalents	3	3	18	18
Provisions	—	—	21	21
Other liabilities	—	—	6 389	5 868
<b>Fair value of net assets</b>	<b>3</b>		<b>-45</b>	
Acquired share of company	3		-45	
Goodwill	—		46	

The purchase prices were settled with liquid funds. Since their initial consolidation, the companies acquired have contributed sales of Euro 0 thousand and earnings of Euro – 105 thousand.

### Currency translation

Currency translation in the abridged interim consolidated financial statements has been based on the following exchange rates:

Currency translation				
	Rate on reporting date		Average rate	
1 Euro	<b>31.12.2012</b>	30.9.2012	<b>1.10.2012 to 31.12.2012</b>	1.10.2011 to 31.12.2011
Czech crowns (CZK)	25.151	25.141	25.167	25.276
British pounds (GBP)	0.816	0.798	0.807	0.857

Source: European Central Bank

### Seasonal influences on business activities

The seasonal nature of business activities at the companies in the MVV Energie Group means that a higher level of sales and operating earnings is regularly generated in the first two quarters of the financial year than in the 3<sup>rd</sup> and 4<sup>th</sup> quarters. The results for the 1<sup>st</sup> quarter of 2012/13 benefited slightly from cooler weather conditions compared with the previous year.

## Notes to Income Statement

### 1 Sales

A depiction of sales broken down into their respective value creation stages has been provided in the segment report. The sales growth compared with the 1<sup>st</sup> quarter of the previous year was driven above all by higher sales in the trading and sales businesses. The comparative sales figure for the 1<sup>st</sup> quarter of 2011/12 still includes sales at Stadtwerke Solingen, which was deconsolidated at the end of the 2011/12 financial year. The resultant loss in sales could be made up by, among other factors, volume growth in the electricity and gas trading businesses and in the nationwide electricity and gas sales businesses.

Translated into the group currency, sales at our foreign subsidiary amounted to Euro 34 528 thousand.

### 2 Other operating income and other operating expenses

Other operating income		
Euro 000s	1.10.2012 to 31.12.2012	1.10.2011 to 31.12.2011
Income from derivatives recognised under IAS 39	194 805	202 036
Reversal of provisions	731	2 166
Income from emission rights	9 403	10 232
Income from sale of assets	79	564
Other	14 325	18 922
<b>Total</b>	<b>219 343</b>	<b>233 920</b>

Other operating expenses		
Euro 000s	1.10.2012 to 31.12.2012	1.10.2011 to 31.12.2011
Expenses for derivatives recognised under IAS 39	201 498	238 358
Expenses for emission rights	23 679	14 685
Other	37 537	42 489
<b>Total</b>	<b>262 714</b>	<b>295 532</b>

The change in other operating income and other operating expenses is chiefly due to the recognition of derivatives measured in accordance with IAS 39. The measurement of these items under IAS 39 resulted in a negative net item of Euro –6 693 thousand in the 1<sup>st</sup> quarter of 2012/13 (previous year: negative net item of Euro –36 322 thousand).

The increased expenses of around Euro 8 994 thousand for emission rights are due to current market conditions in the emission right trading market.

### 3 Income from associates

The income of Euro 2 997 thousand from associates (previous year: Euro 2 412 thousand) is attributable to the subsequent measurement of associates at the MVV Energie Group.

### 4 Restructuring expenses

The estimate of the provisions recognised for restructuring expenses has been revised on the basis of IAS 8. The latest findings have resulted in adjustments to the restructuring provision.

### 5 Financing income and financing expenses

Financing income includes interest income of Euro 1 094 thousand from finance leases (previous year: Euro 989 thousand).

### 6 Taxes on income

Taxes on income		
Euro 000s	1.10.2012 to 31.12.2012	1.10.2011 to 31.12.2011
Taxes on income	23 058	7 934
Effective tax rate in %	31.7	35.1

In the period under report, the tax rate for earnings before IAS 39 amounted to 31.7 %. The tax rate for earnings after IAS 39 amounted to 31.9 %.

### 7 Earnings per share

#### Earnings attributable to shareholders in MVV Energie AG and earnings per share

	1.10.2012 to 31.12.2012	1.10.2011 to 31.12.2011
Earnings attributable to shareholders in MVV Energie AG (Euro 000s)	38 598	11 355
No. of shares in 000s (weighted average)	65 907	65 907
Earnings per share in Euro	0.59	0.17

It was not necessary to account for any dilution effects.



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## Notes to Balance Sheet

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### 8 Other receivables and assets

The increase in other receivables and assets compared with 30 September 2012 is primarily attributable to the higher volume of energy trading transactions recognised under IAS 39.

The shift between non-current and current other receivables is largely due to maturity-related reclassifications.

### 9 Deferred taxes

The changes in deferred tax receivables and liabilities are primarily due to measurement items in connection with energy trading transactions.

### 10 Trade receivables

The increase in trade receivables in the 1<sup>st</sup> quarter of 2012/13 largely corresponds to the customary seasonal course of business. Customer instalments do not compensate in full for the increased energy turnover during the winter months and thus lead to a seasonal rise in trade receivables. The increase in sales in the 1<sup>st</sup> quarter of 2012/13 is also reflected in a higher volume of receivables.

### 11 Cash and cash equivalents

The increase in cash and cash equivalents is attributable to the taking up of increased volumes of loans to secure liquidity in advance of planned projects.

### 12 Dividend distribution

The Annual General Meeting on 8 March 2013 will decide whether to accept the proposal made by the Executive and Supervisory Boards of MVV Energie AG to distribute a dividend of Euro 0.90 per individual share, and thus unchanged on the previous year, for the 2011/12 financial year (total: Euro 59 316 thousand).

### 13 Equity

Starting in the 2012/13 financial year, the MVV Energie Group has changed the option used to offset actuarial gains and losses for defined benefit plans. Actuarial gains and losses for defined benefit plans are now recognised directly in equity. The opening balance has been adjusted accordingly.

### 14 Other liabilities

The increase in other liabilities is due in particular to the higher volume of energy trading transactions recognised under IAS 39.

The shift between non-current and current other liabilities is due to maturity-related reclassifications.

### 15 Financial debt

The increase in financial debt is chiefly due to the taking up of new loans for project investments, as well as to seasonal factors.

### 16 Provisions

The reduction in the restructuring provision outlined in Note 4 represents the most significant change within provisions compared with 30 September 2012.

### 17 Contingent liabilities

There have been no material changes in contingent liabilities since 30 September 2012.

## 18 Segment report

### Income statement of the MVV Energie Group by segment from 1.10.2012 to 31.12.2012

Euro 000s	External sales excluding energy taxes	Intercompany sales excluding energy taxes	Depreciation and amortisation	Adjusted EBIT
Generation and Infrastructure	91 296	167 595	27 436	42 920
Trading and Portfolio Management	308 159	317 054	72	4 053
Sales and Services	598 772	115 748	4 196	25 574
Strategic Investments	82 661	2 879	4 311	13 439
Other Activities	1 015	6 047	3 648	2 365
Consolidation	—	–609 323	—	68
<b>Total</b>	<b>1 081 903</b>	<b>—</b>	<b>39 663</b>	<b>88 419</b>

### Income statement of the MVV Energie Group by segment from 1.10.2011 to 31.12.2011

Euro 000s	External sales excluding energy taxes	Intercompany sales excluding energy taxes	Depreciation and amortisation	Adjusted EBIT
Generation and Infrastructure	79 008	144 209	25 950	36 982
Trading and Portfolio Management	276 802	343 472	72	3 649
Sales and Services	551 365	98 804	4 372	14 059
Strategic Investments	109 193	7 673	5 853	16 270
Other Activities	1 825	5 824	3 104	3 349
Consolidation	—	–599 982	—	15
<b>Total</b>	<b>1 018 193</b>	<b>—</b>	<b>39 351</b>	<b>74 324</b>

External reporting is consistent with internal management structures. Units are grouped in such a way that the pooling of specialist competence under one roof forms the basis for stringent portfolio management at the Group. Business fields based on the respective value creation stages have been allocated to the reporting segments of Generation and Infrastructure, Trading and Portfolio Management, Sales and Services, Strategic Investments and Other Activities.

For analytical purposes, the business fields can be further broken down by subgroup and individual company with their products.

- The **GENERATION AND INFRASTRUCTURE** reporting segment comprises the conventional power plants, energy from waste plants and biomass power plants at the MVV Energie AG, Stadtwerke Kiel AG, Energieversorgung Offenbach AG and MVV Umwelt GmbH subgroups, as well as the waterworks and wind farm portfolio. Moreover, this segment also includes grid facilities for electricity, heating energy, gas and water and technical service units allocated to the grids business field for the grid-based distribution of electricity, heating energy, gas and water.
- The **TRADING AND PORTFOLIO MANAGEMENT** reporting segment includes energy procurement and portfolio management and the energy trading business at MVV Trading GmbH.

- The **SALES AND SERVICES** reporting segment consists of the retail business at the MVV Energie AG, Stadtwerke Kiel AG and Energieversorgung Offenbach AG subgroups. It encompasses supplies of electricity, heating energy, gas and water to end customers and the energy-related services business at the MVV Energiedienstleistungen GmbH and Energieversorgung Offenbach AG subgroups.

- The **STRATEGIC INVESTMENTS** reporting segment consists of the Stadtwerke Ingolstadt GmbH, Köthen Energie GmbH and MVV Energie CZ a.s. subgroups. The Ingolstadt subgroup is proportionately consolidated.

- The **OTHER ACTIVITIES** reporting segment consists in particular of the company Shared-Services-Center and of cross-divisional functions. Consolidation includes figures relating to transactions with other reporting segments that are eliminated for consolidation purposes.

Intercompany sales represent the volume of sales between segments. The transfer prices applied to transfers between the segments correspond to customary market terms. Segment sales are equivalent to the total of intercompany and external sales.

Of segment sales with external customers, 96.8 % were generated in Germany (previous year: 96.7 %). The regional breakdown of sales is based on the geographical location of the customers.

No individual customers of the MVV Energie Group account for or exceed 10 % of the Group's total sales.

The income statement segment report presented in accordance with IFRS 8 is based on the segment earnings (adjusted EBIT) used for internal management purposes. The segment earnings of individual reporting segments do not include the results of non-operating IAS 39 measurement items in connection with financial derivatives (Euro – 6 693 thousand; 1<sup>st</sup> quarter of 2011/12: Euro – 36 322 thousand). The figures also do not include any restructuring expenses. On segment level, the figures also do not include any income from shareholdings held in fully and proportionately consolidated companies. These adjusted EBIT figures are supplemented by income from finance leases forming part of our business model (especially contracting), which we therefore see as forming part of our operating earnings contributions. The reconciliation of EBIT (income statement) with adjusted EBIT is presented in the following table:

**Reconciliation of EBIT (income statement) with adjusted EBIT**

Euro 000s	<b>1.10.2012 to 31.12.2012</b>	1.10.2011 to 31.12.2011	+/- change
EBIT as per income statement	88 030	37 013	51 017
Financial derivative measurement items	6 693	36 322	-29 629
Restructuring expenses	-7 398	—	-7 398
Interest income from finance leases	1 094	989	105
<b>Adjusted EBIT</b>	<b>88 419</b>	<b>74 324</b>	<b>14 095</b>

**19 Cash flow statement**

The cash flow before working capital and taxes showed a marked year-on-year increase in the 1<sup>st</sup> quarter of 2012/13. This was due above all to the substantial improvement in the net surplus for the period before taxes on income, which significantly exceeded the previous year's figure even after the elimination of IAS 39 measurement items under other non-cash income and expenses.

The positive cash flow from operating activities in the 1<sup>st</sup> quarter of 2012/13 was also mainly due to the significant improvement in the net surplus for the period before taxes on income.

Due above all to high outlays for investments in wind farm projects in the 1<sup>st</sup> quarter of 2011/12, the cash flow from investing activities rose by comparison in the 1<sup>st</sup> quarter of 2012/13.

By analogy, the cash flow from financing activities showed a moderate reduction compared with the first quarter of the previous year.

## 20 Related party disclosures

Numerous contractually agreed legal relationships are in place between companies of the MVV Energie Group and the City of Mannheim and the companies controlled by the latter (electricity, gas, water and district heating supply agreements, as well as rental, leasing and service agreements). Furthermore, a concession agreement is in place between MVV Energie AG and the City of Mannheim.

All business relationships have been concluded on customary market terms and are basically analogous to the supply and service agreements concluded with third parties.

### Related party disclosures

	Goods and services provided				Receivables		Liabilities	
	Income		Expenses		31.12.2012	30.9.2012	31.12.2012	30.9.2012
	1.10.2012 to 31.12.2012	1.10.2011 to 31.12.2011	1.10.2012 to 31.12.2012	1.10.2011 to 31.12.2011				
Euro 000s								
Abfallwirtschaft Mannheim	86	93	1 127	969	—	78	2 172	3 300
ABG Abfallbeseitigungsgesellschaft mbH	7 034	7 264	1 143	935	15	1 083	1 621	477
GBG Mannheimer Wohnungsbaugesellschaft mbH	964	306	23	86	1 170	820	—	—
m:con – Mannheimer Kongress- und Touristik GmbH	938	856	112	131	5 515	5 149	60	—
MVV GmbH	71	88	3	513	56	51	—	1
MVV Verkehr GmbH	63	83	—	5	58	106	—	—
Rhein-Neckar-Verkehr GmbH	1 795	1 882	5	24	1 701	1 511	214	249
Stadtentwässerung Mannheim	450	458	78	121	174	147	66	13
City of Mannheim	3 815	4 030	4 516	4 836	1 302	1 968	6 925	3 604
Other companies controlled by the City of Mannheim	1 007	1 079	139	25	462	588	5	5
Associates	18 465	18 930	58 794	52 794	13 989	11 646	8 284	10 915
Proportionately consolidated companies	23 441	57 832	4 285	15 790	22 962	34 532	2 842	7 779
Other majority shareholdings	1 451	533	565	681	3 173	3 333	357	547
<b>Total</b>	<b>59 580</b>	<b>93 434</b>	<b>70 790</b>	<b>76 910</b>	<b>50 577</b>	<b>61 012</b>	<b>22 546</b>	<b>26 890</b>

## 21 Events after balance sheet date

The acquisition of seven wind farms in Germany from the Spanish energy supplier Iberdrola was executed with a closing date in January 2013.

Mannheim, 12 February 2013

MVV Energie AG

Executive Board



Dr. Müller



Bekker



Brückmann



Dr. Dub

## Responsibility Statement

“We affirm that, to the best of our knowledge, the interim consolidated financial statements give a true and fair picture of the net asset, financial and earnings position of the Group in accordance with the accounting principles applicable for interim reporting and the interim group management report provides a fair review of the development and performance of the Group, together with a description of the principal opportunities and risks associated with the expected development of the Group through to the end of the 2012/13 financial year.”

Mannheim, 12 February 2013

MVV Energie AG

Executive Board



Dr. Müller



Bekker



Brückmann



Dr. Dub

## FINANCIAL CALENDAR

- **14.2.2013**  
Financial Report: 1<sup>st</sup> Quarter of 2012/13
- **8.3.2013**  
Annual General Meeting
- **11.3.2013**  
Dividend Payment
- **15.5.2013**  
Half-Year Financial Report 2012/13
- **15.5.2013**  
Press Conference and Analysts' Conference  
1<sup>st</sup> Half of 2012/13
- **15.8.2013**  
Financial Report: 3<sup>rd</sup> Quarter of 2012/13
- **12.12.2013**  
Annual Financial Report 2012/13 (Annual Report)
- **12.12.2013**  
Annual Results Press Conference and Analysts' Conference  
2012/13 Financial Year

This financial report was published on the internet on 14 February 2013.

All financial reports of the MVV Energie Group can be downloaded from our internet sites. The German and English editions of the 2011/12 Annual Report can also be accessed in Flash format.

[www.mvv-investor.de](http://www.mvv-investor.de)

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